

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1820' FNL & 790' FWL
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Drlg Operations

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☒

5. LEASE
SF 079029

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 32-8 Unit

8. FARM OR LEASE NAME
San Juan 32-8 Unit

9. WELL NO.
#12A

10. FIELD OR WILDCAT NAME
Blanco MV/ Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 21, T24N, R8W

12. COUNTY OR PARISH, STATE
San Juan, New Mexico

14. API NO. 30-045-24541

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6583' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Reference is made to your letter dated March 5, 1981 concerning the San Juan 32-8 Unit #12A

The cement top was not determined on the 7-5/8" intermediate job but was calculated to cover the Ojo Alamo at 2233' with a 65% excess.

On the 5-1/2" production csg cmt job, the stage collar failed to open. This prevented us from cementing the second stage and determining the cmt top of the first stage. This information was inadvertently omitted from our Sundry notice dated Feb 27, 1981.

When a completion rig moves on this well, the second stage will be cemented.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Paul C. Thompson TITLE Drlg Engineer DATE March 11, 1981
Paul C. Thompson

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED FOR RECORD

MAR 17 1981

FARMINGTON DISTRICT