REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL

PULL OR ALTER CASING MULTIPLE COMPLETE

CHANGE ZONES

## **UNITED STATES** DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

5-3-81 to 5-6-81 Blowing well w/ compressor.

SUBSEQUENT REPORT OF:

Dec. 1973	Budget Bureau No. 42-R1424	
UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE SF 079029	
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME San Juan 32-8 Unit	
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME San Juan 32-8 Unit	
1. oil gas well other other	9. WELL NO. #12A	
2. NAME OF OPERATOR Northwest Pipeline Corporation	10. FIELD OR WILDCAT NAME Blanco MV / Basin Dakota 11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA Sec 21, T31N, R8W	
3. ADDRESS OF OPERATOR P.O. Box 90, Farmington, New Mexico 87401		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)		
AT SURFACE: 1820' FNL & 790' FWL AT TOP PROD. INTERVAL: Same as above	12. COUNTY OR PARISH 13. STATE San Juan N.M.	
AT TOTAL DEPTH: Same as above	14. API NO. 30-045-24541	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	JU-UTJ LTJT1	

15. ELEVATIONS (SHOW DF, KDB, AND WD) 6583' GR

(NOTE: Report results of mult change on Form 9-3

OIL CON. COM ABANDON\* (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

IJ DEBLOAGAL STAV

5-7-81 Blue jet set Baker Model "D" pkr at 6148' KB. Ran 240 jts (7921') of 1-1/2", 2.9#, J-55, EUE 10RD seamless set at 7933' KB. With Model "F" seating nipple at 7927' w/ model "G" locator seal assmbly at 6148'. Ran 166 jts (5716') of 1-1/4", 2.33#, J-55, tbg and set at 5728' KB w/ seating nipple at 5722'. Rig released at 1400 hrs.

NOW WAITING ON IP TEST.

Subsurface Safety Valve: Manu. and Ty	/pe	Set @ Ft.
18. I hereby certify that the foregoing	is true and correct	
SIGNED NONTO A DIME	is true and correct  7	5-20-81
- Donna J. Brace	(This space for Federal or State office use)	800888779 F12 813088
APPROVED BY	TITLE DATE	Ki
	-	MAY 25 1981