NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

| | |
|---|---|
| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| TRANSPORTER OIL | |
| TRANSPORTER GAS | |
| OPERATOR | |
| PRORATION OFFICE | |

API #30-045-24541

Operator
Northwest Pipeline Corp.

Address
P.O. Box 90 Farmington, N.M. 87401

Reason(s) for filing (Check proper box)

- New Well [X]
- Recompletion [ ]
- Change in Ownership [ ]
- Change in Transporter of: Oil [ ] Dry Gas [ ] Casinghead Gas [ ] Condensate [ ]

Other (Please explain)

If change of ownership give name and address of previous owner _____

## DESCRIPTION OF WELL AND LEASE

| Lease Name | Well No. | Pool Name, Including Formation | Kind of Lease | Lease No. |
|---|---|---|---|---|
| San Juan 32-8 | 12A | Basin DK | ~~State~~, Federal ~~or Fee~~ | SF-079029 |

Location
Unit Letter E : 1820 Feet From The north Line and 790 Feet From The west

Line of Section 21 Township 31N Range 8W , NMPM, San Juan County

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | |
|---|---|
| Name of Authorized Transporter of Oil [ ] or Condensate [X] | Address (Give address to which approved copy of this form is to be sent) |
| Northwest Pipeline | P.O. Box 90 Farmington, N.M. 87401 |
| Name of Authorized Transporter of Casinghead Gas [ ] or Dry Gas [X] | Address (Give address to which approved copy of this form is to be sent) |
| Northwest Pipeline | P.O. Box 90 Farmington, N.M. 87401 |

| If well produces oil or liquids, give location of tanks. | Unit | Sec. | Twp. | Rge. | Is gas actually connected? | When |
|---|---|---|---|---|---|---|
| | | | | | | |

If this production is commingled with that from any other lease or pool, give commingling order number: _____

## COMPLETION DATA

| Designate Type of Completion – (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
|---|---|---|---|---|---|---|---|---|
| | | X | X | | | | | |

| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
|---|---|---|---|
| 2-11-81 | 6-24-81 | 8169 | 8130 |
| **Elevations (DF, RKB, RT, GR, etc.)** | **Name of Producing Formation** | **Top Oil/Gas Pay** | **Tubing Depth** |
| 6583' | Dakota | 7890' | 7865 |
| **Perforations** | | | **Depth Casing Shoe** |
| 7890'-8106' | | | 8169 |

## TUBING, CASING, AND CEMENTING RECORD

| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
|---|---|---|---|
| 12-1/4 | 10 3/4 | 367' | 250 sx |
| 8-3/4 | 7 | 3969' | 315 sx |
| 6-1/4 | 5-1/2 | 8169' | 125 sx |
| | 1-1/2 | 7865' | |

## TEST DATA AND REQUEST FOR ALLOWABLE

*(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)*

OIL WELL

| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
|---|---|---|---|
| | | | |
| **Length of Test** | **Tubing Pressure** | **Casing Pressure** | **Choke Size** |
| | | | |
| **Actual Prod. During Test** | **Oil - Bbls.** | **Water - Bbls.** | **Gas - MCF** |
| | | | |

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DIST. 3

GAS WELL 6-17-81

| Actual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
|---|---|---|---|
| CV-1235 AOF 1269 | 3 hours | ----- | ----- |
| **Testing Method (pitot, back pr.)** | **Tubing Pressure (Shut-in)** | **Casing Pressure (Shut-in)** | **Choke Size** |
| Back Pressure | 1922 psig | ----- | 2" x .750 |

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Donna J. Brace (Signature)

Production Clerk (Title)

7-6-81 (Date)

## OIL CONSERVATION COMMISSION

APPROVED AUG 7 - 1981

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply