

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

4 INVOICE
OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Revised 10-1-78

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SANTA FE

FILE

U.S.U.S.

LAND OFFICE

TRANSPORTER

OPERATOR

PRODUCTION OFFICE

OIL

GAS

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator
DUGAN PRODUCTION CORP.

Address
P O Box 208, Farmington, NM 87499

Reason(s) for filing (Check proper box)

Other (Please explain)

New Well ☒

Recompletion ☐

Change In Ownership ☐

Change In Transporter of:
Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name
Dare Devil

Well No.
2

Pool Name, including Formation
Undesignated Fruitland

Kind of Lease
State, Federal or Fee Fed NM

Lease No.
030555A

Location

Unit Letter L 1840 Feet From The South Line and 790 Feet From The West

Line of Section 10 Township 30 N Range 13 W , NMPM, San Juan County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒

If well produces oil or liquids,
give location of tanks.

Address (Give address to which approved copy of this form is to be sent)
P O Box 990, Farmington, NM 87499

Is gas actually connected? When
No

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)

Oil Well ☐ Gas Well ☒ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐

Date Spudded
9-30-80

Date Compl. Ready to Prod.
9-17-82

Total Depth
1840

P.B.T.D.
1580'

Elevations (DF, RKB, RT, GR, etc.)
5720' GL

Name of Producing Formation
Fruitland

Top Oil/Gas Pay
1302

Tubing Depth
1325'

Perforations
1302-13', Fruitland 11 holes

Depth Casing Shoe
1603' GL

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

8-3/4"

7"

84' GL

41 cu. ft.

5"

2-7/8"

1603' GL

162 cu. ft.

1-1/4"

1325' GL

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil-Bbls.

Water-Bbls.

Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D
69

Length of Test
3 hrs.

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pilot, back pr.)
back pressure

Tubing Pressure (shot-in)
340 psi

Casing Pressure (shot-in)
340 psi

Choke Size
7/16"

1. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jim L. Jacobs (Signature)
Geologist (Title)
10-7-82 (Date)

OIL CONSERVATION DIVISION
10-15-82
APPROVED OCT 15 1982
BY Original Signed by FRANK T. CHAVEZ
SUPERVISOR DISTRICT #3
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple completed wells.