

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR  
SUPRON ENERGY CORPORATION

3. ADDRESS OF OPERATOR  
P.O. Box 808, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 920 ft./N ; 855 ft./W line  
AT TOP PROD. INTERVAL: Same as above  
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,  
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>
(other) <i>Ran 4-1/2" casing</i>	

SUBSEQUENT REPORT OF:

## 5. LEASE

SF 078213

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

City of Farmington

9. WELL NO.

2-E

**10. FIELD OR WILDCAT NAME**

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 35, T-30N, R-13W, N.M.P.M.

12. COUNTY OR PARISH | 13. STATE

San Juan

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5724 R.K.B.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Drilled 7-7/8" hole with mud to total depth of 6470' R.K.B. Reached total depth on 12-3-80.
2. Ran 156 jts. of 4-1/2", 10.50#, K-55 casing and set @ 6470' R.K.B. with float collar at 6423' R.K.B. Stage collars are set @ 4478' & 1863' R.K.B.
3. Cemented first stage w/325 sx of 50-50 POZ mix w/2% gel & 10% salt. Plug down at 2:45 p.m. 12-4-80. Cemented second stage w/300 sx of 50-50 POZ mix w/4% gel & 6-1/4# of Gilsonite per sack and 50 sacks of class "B" with 2% calcium chloride. Plug down at 6:15 p.m. 12-4-80. Cemented third stage w/175 sx of 65-35-6 w/12 1/2# of Gilsonite per sack and 50 sacks of class "B" w/2% calcium chloride. Plug down at 8:50 p.m. 12-4-80.
4. Ran temperature survey and found cement top at 200 ft.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth E. Roddy TITLE Production Supt. DATE December 8, 1980  
Kenneth E. Roddy

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_