

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF 078213	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Supron Energy Corporation		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 808, Farmington, New Mexico 87401		8. FARM OR LEASE NAME City of Farmington	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 920 Ft./North; 855 Ft./West line At top prod. interval reported below Same as above At total depth Same as above		9. WELL NO. 2-E	
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
15. DATE SPUDDED 11/21/80		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 35, T-30N, R-13W N.M.P.M.	
16. DATE T.D. REACHED 12/3/80		12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 3/3/81		13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5724 R.K.B.		19. ELEV. CASINGHEAD 5713	
20. TOTAL DEPTH, MD & TVD 6470 MD & TVD		21. PLUG, BACK T.D., MD & TVD 6423 MD & TVD	
22. IF MULTIPLE COMPL., HOW MANY* - - -		23. INTERVALS DRILLED BY - - -	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6238 - 6354 Dakota (MD & TVD)		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric and Compensated Density			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8"	24.00	345	12-1/4"
4-1/2"	10.50	6470	7-7/8"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
			SIZE
			DEPTH SET (MD)
			PACKER SET (MD)
			2-3/8"EUE
			6298
31. PERFORATION RECORD (Interval, size and number) 1 - 0.42" hole at each of the following depths: 6238, 40, 42, 44, 46, 48, 56, 58, 62, 64, 6266, 68, 70, 6304, 06, 08, 16, 22, 24, 26, 6328, 30, 32, 34, 36, 48, 50, 52, 54. (Total of 29 holes)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 6238 - 6354 AMOUNT AND KIND OF MATERIAL USED 2000 gal. 7-1/2% HCL, 120,000 lb. 20-40 sand, and 30 lb. cross- linked gel. All fluid contained 2% KCL and bio cide	
33.* PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
DATE OF TEST 3/3/81		WELL STATUS (Producing or shut-in) Shut-In	
HOURS TESTED 3	CHOKE SIZE 3/4"	OIL—BBL. 245	GAS—MCF. 1962
PROD'N. FOR TEST PERIOD 151	CALCULATED 24-HOUR RATE 363	OIL—BBL. 1962	GAS—MCF. 1962
FLOW. TUBING PRESS. 151	CASING PRESSURE 363	WATER—BBL.	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented		TEST WITNESSED BY Kenneth E. Roddy	
35. LIST OF ATTACHMENTS			

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Kenneth E. Roddy
Kenneth E. Roddy

TITLE

Production Superintendent

DATE

March 4, 1981

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Est.			Ojo Alamo	295	Behind Surface Pipe
			Fruitland	1357	
			Pictured Cliffs	1655	
			Chacra	2375	
			Cliff House	3226	
			Point Lookout	4068	
			Gallup	5360	
			Base Greenhorn	6184	
			Dakota	6230	