Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

000 Rio Brazos Rd., Aztec, NM 87410	REQL	JEST FO	OR ALL	OWAB	LE AND A	UTHORIZ	ATION				
perator		TO TRA	NSPO	RT OIL	AND NAT	URAL GA	S Wall A	Pi Na.			
MERIDIAN OIL INC.											
P. O. Box 4289, Farmi	ngton,	New M	exico	8749	99						
lesson(s) for Filing (Check proper box)				_	Othe	t (Please explai	4)	-			
New Well	ON	Charge is	Transport Dry Gas			$\sim \sim$			100		
Recompletion U Change in Operator X			Condens			5H7	ct.	lolas	3140		
	n Texa	s Petro	oleum	Corpo	ration,	P. O. Bo	ox 2120,	, Housto	n, TX 77	<u> 252-2120</u>	
L DESCRIPTION OF WELL	AND LE	ASE									
Lasso Name		Well No.			Formation			(Lease Federal or Fee		se No. 113	
CITY OF FARMING	UN	2E	BA	ASIN DA	KUTA				\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		
Unit LetterD	<u>. 9</u>	$\mathcal{O}\mathcal{E}$	Post Pro	a The	<u>)</u>	<u> 85</u>	5 Foo	t From The	ω	Line	
Section 35 Townshi	301	4	Range	13	AM. WE	DML SAN	JUAN			County	
II. DESIGNATION OF TRANS Name of Authorized Transporter of Oil		or Condex	-		Address (Gin				orm is to be sen	1)	
Meridian Oil Inc.	IX).			Ø	P. O. Box 4289, Farmington, NM 87499 Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casia Sunterra Gas Gatheri									nm is to be sen NM 87125	"	
lf well produces oil or liquids,	Unit	Sec	Twp	Rge.	ls gas scanil		When		W VI		
ive location of tasks. I this production is commingled with that											
V. COMPLETION DATA	HOGE MAY OU	ner permi or	pout, gr	· consump	and colour learns						
Designate Type of Completion	-00	Oll Well		as Well	New Well	Workover	Despes	Plug Back	Same Rea'v	Diff Resv I	
Data Spudded		apt. Ready t	o Prod.		Total Depth		L	P.B.T.D.		· · · · · · · · · · · · · · · · · · ·	
					Top Oil/Ges Pay			This Park			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					top our case ray			Tubing Depth			
Performaces								Depth Casis	g Shoe		
		TUBING	. CASI	NG AND	CEMENTI	NG RECOR	D	<u> </u>			
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
	 										
V. TEST DATA AND REQUE	ST FOR	ALLOW	ABLE	<u>.</u>	Ŀ			<u> </u>			
OIL WELL (Test must be after	recovery of	total volum	of load	oil and must	be equal to or	exceed top allo	mable for this	s depth or be	for full 24 hour	s.)	
Date First New Oil Run To Tank	Date of T	iest .			Producing M	ethod (Flow, pu	mp, gas /fl, i	Re-)			
Length of Test	Tubing P	Tubing Pressure			Casing Pressure			Choke Size	WEF	<u>)</u>	
Actual Prod. During Test	Oil - Bbi		—		Water - Bbla		-{ D}-{	Of Re]] 	
Actual Floor District Low	Ou - por					· 	\overline{N}	1,11-3	1990		
GAS WELL								JUL 0			
Actual Frod Test - MCF/D	Leagth o	ength of Test				Bbls. Condensus/MMCF			South .		
Testing Method (pitot, back pr.)	Tubing F	Tubing Pressure (Shut-is)			Casing Pressure (Shut-in)			OF ST	, 4		
					-			_ 			
VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 heroby certify that the noise and re-ortiging of the CR Conservation						OIL CONSERVATION DIVISION					
I hereev certify that the whole the hereever complete with and that the information gives above in true and coupplets to the best of my knowledge and belief.					_				JUL 0 3 1990°		
R same with conditions to the contract or mi	1				Date	e Approve		•			
sesse papuragy					By			Birs. Chang			
Signature Leslie Kahwajy Prod. Serv. Supervisor								UPERVIS	OR DISTR	ICT #3:	
Printed Name 6/15/90		(505)	326-9	9700	Title	· 			1		
0/15/90 Date			elephone I		1				1		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filed for each pool in multiply completed wells.