

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other2. NAME OF OPERATOR
Tom Bolack3. ADDRESS OF OPERATOR
P.O. Box 255, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 790 fsl, 790 fwl

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐

(other)

SUBSEQUENT REPORT OF:

☒☐☐☐☐☐☐☐☐

5. LEASE

NM-02707

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A7. UNIT AGREEMENT NAME
None8. FARM OR LEASE NAME
Tommy Bolack

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 1 T30N-R12W, N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

30-045-24575

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5736 Gr., 5750 KB est.

(NOTE: Report results of drilling, completion or zone change on Form 9-330.)

RECEIVED

JAN 23 1981

U.S. GEOLOGICAL SURVEY
FARMINGTON, N.M.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/23/81 Depth 6851' T.D. Waiting on completion. Ran 169 jts. 5½", 15.5#, K-55, ST&C casing (6870.16) to 6847' T.D. with float at 6805', lower D.V. tool at 4834' and upper D.V. tool at 2259'. Circulated one hour and cemented in three stages: Stage #1 - 20 bbl. CW-100 followed by 275 sx. 50/50 Pozmix with 2% gel and 0.6% D-60. Max. cem. pressure - 500 psi; good circulation; plug down at 1830 hrs., 1/22/81. Float held OK. Dropped bomb and opened lower stage tool with 800 psi. Cemented 2nd stage with 20 bbl. CW-100 followed by 275 sx. 50/50 Pozmix with 2% gel and 0.6% D-60 and 6.25 lb/sk. gilsonite. Max. Cem. pressure - 600 psi; good circulation throughout job; plug down 2215 hrs., 1/22/81. Dropped bomb and opened upper stage tool with 900 psi; circulated

Subsurface Safety Valve: Manu. and Type

Set @ (Over)

18. I hereby certify that the foregoing is true and correct

SIGNED

William R. Speer

TITLE Agent

DATE

January 23, 1981

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED FOR RECORD

JAN 27 1981

FARMINGTON DISTRICT

BW

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations; and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State Requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

2 1/2 hrs. Cemented the 1st stage with 20 bbl. CW-100 followed by 200 sx 65/35 Pozmix with 6% gel, followed by 175 sx 50/50 Pozmix with 0.6% D-60. Max. cem. pressure - 400 psi. Lost circulation with 25 bbl. displacement in casing. Slowed rate and pumped plug down at 2200 hrs., 1/23/81. Removed B.O.P.; set slips with 70,000 lb. compression; cut off casing and released rig at 0400 hrs., 1/23/81.

GPO : 1976 O - 214-149