

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM-02707	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ - Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR Tom Bolack				7. UNIT AGREEMENT NAME None	
3. ADDRESS OF OPERATOR P.O. Box 255, Farmington, NM 87401				8. FARM OR LEASE NAME Tommy Bolack	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 790 fsl, 790 fwt At top prod. interval reported below Same At total depth Same				9. WELL NO. 1	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT Basin Dk. & Flora Vista	
15. DATE SPUDDED 1/6/81				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA S1, T30N-R12W, N.M.P.M.	
16. DATE T.D. REACHED 1/22/81				12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 3/14/81				13. STATE New Mexico.	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5736 Gr. 5750 KB est.				19. ELEV. CASINGHEAD 5736'	
20. TOTAL DEPTH, MD & TVD 6851'		21. PLUG, BACK T.D., MD & TVD 6806'		22. IF MULTIPLE COMPL., HOW MANY* 2	
23. INTERVALS DRILLED BY → 0-6851'				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Dakota 6545-6738'; Gallup 5930-44'	
25. WAS DIRECTIONAL SURVEY MADE No				26. TYPE ELECTRIC AND OTHER LOGS RUN IES, FDC/CNL, CBL	
27. WAS WELL CORED No				28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
9 5/8"		36.0		263'	
5 1/2"		15.5		6851'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13 3/4"		275 sx., Class B		(3 s-28)	
7 7/8"		275 sx., 50/50 Poz @		6806'	
		275 sx., 90/50 Poz @		4834'	
		375 sx., 50/50 Poz @		2259'	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
SACKS CEMENT*		SCREEN (MD)			
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2 1/16		6504'		6504'	
1 1/4		5914'			
31. PERFORATION RECORD (Interval, size and number)					
Gallup: 5930-44' with 2 SPF Dakota: 6545-50', 6600-26', 6644-60', 6670-74', 6714-38' with 2 SPF					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
5930-44'		36,900 gal wtr; 36,800# snd.			
6545-6738'		129,000 gal wtr; 150,000# sd			
33.* PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Shut-in
DATE OF TEST 3/26/81		HOURS TESTED 3 hrs.		CHOKE SIZE 3/4"	
PROD'N. FOR TEST PERIOD →		OIL—BBL.		GAS—MCF.	
WATER—BBL.		GAS-OIL RATIO			
GL-TUBING PRESS. GL-SI 642		CASING PRESSURE DK-SI 2127		CALCULATED 24-HOUR RATE →	
OIL—BBL.		GAS—MCF. GL-210 est. DK-1249		WATER—BBL.	
OIL GRAVITY-API (CORR.)					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold to E.P.N.G.					
35. LIST OF ATTACHMENTS J. Alexander ACCEPTED FOR RECORD					

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Agent

DATE

APR 10 1981
April 6, 1981

FARMINGTON DISTRICT

*(See Instructions and Spaces for Additional Data on Reverse Side)

BY

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NMOCC

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