HO. OF CUPIES RECI	LIVED		
CISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
		1	

April 6, 1981

(Date)

į	NO. OF CUPIES RECEIVED						
;	SISTRIBUTION	NEW MEXICO OIL CO	ONSERVATION COMMISSION	France 104			
Ì	SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110			
}	FILE	REQUEST		Effective 1-1-65			
1			AND	_			
- 1	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GAS	5			
	LAND OFFICE						
	IRANSPORTER OIL	,					
	GAS	· ·					
	OPERATOR						
1.	PRORATION OFFICE						
	Operator			į			
	Tom Bolack		·				
	Address						
	D O Doy 255 Eami	ngton, NM 87401					
	P.O. Box 255, Farmi Reason(s) for filing (Check proper box)	nyton, NM 0/401	Other (Please explain)				
	, in		Office (Freuse explain)	i			
	New Well	Change in Transporter of:		1			
	Recompletion	Oil Dry Gas	s <u> </u>				
	Change in Ownership	Casinghead Gas Conden	sate				
	If change of ownership give name						
	and address of previous owner						
II.	DESCRIPTION OF WELL AND I	LEASE					
	Lease Name	Well No. Pool Name, Including Fo		Lease No.			
	Tommy Bolack	1 Basin De-Flo	ravista Gallustate, Federal or	Fee Federal NM02707			
	Location	1 124	<u> </u>				
			7.00	Nest			
	Unit Letter M : 790	Feet From The South Lin	e and 790 Feet From The	west			
				į.			
	Line of Section 1 Tow	nship 30 North Range 1	2 West , NMPM, San J	uan County			
	Line of occion						
		TO OF OIL AND NATURAL CA	c				
III.	DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to which approved	copy of this form is to be sent)			
	1	N bi Condensate	Addition for any and the miner officers	, , , , , , , , , , , , , , , , , , , ,			
	Permian Corp.						
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas 📉	Address (Give address to which approved	copy of this form is to be sent)			
	El Paso Natural Gas	: Co	P.O. Box 990, Farmin	aton. NM 87401			
		Unit Sec. Twp. P.ge.	Is gas actually connected? When	9 2003 1111 221 222			
	If well produces oil or liquids,			1001			
	give location of tanks.	M 1 30N 12W	No E	stim. May, 1981 —			
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:				
IV	COMPLETION DATA						
1 V .		Oil Well Gas Well	New Well Workover Deepen F	Plug Back Same Resty. Diff. Resty.			
	Designate Type of Completio	n = (X)	1 1 1	i i i			
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Date Spudded	•		1			
	Jan. 6, 1981	Mar. 14, 1981	6851'	6806			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Pepth @ 6504			
	5736Gr. 5750 KB.	Dakota & Gallup					
	Perforations	Janous Landing		1/1 @ 5911 Depth Casing Shoe			
	DK; 6545-50, 6600-26, 44-60, 70-74, 6714-38'; GL: 5930-44' 6806'						
	TUBING, CASING, AND CEMENTING RECORD						
				SACKS CEMENT			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET				
	13 3/4"	9 5/8"	263 ft.	275 sx.			
	7 7/8"	5 1/2*	6851 ft.	925 (3 stages)			
		<u> </u>					
		<u> </u>		Can Si			
		<u>[</u>	<u> </u>	/ PLILIP			
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil an	make a spiditure extend top allow-			
	OIL WELL	ante for this de	pen or de jor juit 24 nous)	The little land			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lik,				
				APR 7 1981			
	Length of Test	Tubing Pressure	Casing Pressure	Ch621 Size			
	Langur of the control	-	· ·	OIL CON. COM.			
		Oil-Bbls.	Water-Bbls.	Eas-MODIS1. 3			
	Actual Prod. During Test	On-Bbis.	,, and				
	·		SIPC 641 psi, FPT	-7 psi, FPC-250 psi			
GAS WELL Gallup Fm. Flow est. 210 MCFPD on 3 hr. test. 3/4" ck. SIPI			<u>. SIPI 642 psi</u>				
	Actual Prod. Test-MCFAD	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	1249/(CAOF) Dak.	3/hr.					
		L \	Casing Pressure (Shut-in)	Choke Size			
	Testing Method (pirot, back pr.)	Tuhing Pressure (Shut-in)					
	Back Pressure	2127 psi	N/A	3/4"			
1 77	CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION						
VI. CERTIFICATE OF COMPLIANCE MAY 9 9 1000				MAY 221980,			
4.0			APPROVED	VIAI AA IJOU,			
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED					
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by FRANK T. CHAVEZ				
			MATERIAL DISTRICT	SUPERVISOR DISTRICT # 3			
			TITLE				
	11 -11		· · · · · · - ·				
		to -	This form is to be filed in compliance with RULE 1104.				
	Mullan 1.0	WEET	If this is a request for allowa	ble for a newly drilled or deepened			
	(Sighature)		well, this form must be accompanied by a tabulation of the deviation				

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.