



STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-5171

OIL CONSERVATION DIVISION  
BOX 2088  
SANTA FE, NEW MEXICO 87501

DATE 5-4-81

RE: Proposed MC X  
Proposed DHC \_\_\_\_\_  
Proposed NSL \_\_\_\_\_  
Proposed SWD \_\_\_\_\_  
Proposed WFX \_\_\_\_\_  
Proposed PHX \_\_\_\_\_

Gentlemen:

I have examined the application dated 4-30-81  
for the Sam Belack Sammy Belack #1 M-1-30N-12W  
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

Approve  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Yours truly,

Frank J. Chaz

Operator <u>Tom Bolack</u>		County <u>San Juan</u>		Date <u>April 24, 1981</u>
Address <u>Route 3 South, Box 47</u> <u>3901 Bloomfield Hwy., Fmtn., N.M.</u>		Lease <u>NM-02707</u>		Well No. <u>1</u>
Location of Well <u>M</u>	Unit <u>1</u>	Section <u>30 North</u>	Township <u>12 West</u>	Range <u>12 West</u>

1. Has the New Mexico Oil Conservation Division heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES X NO \_\_\_\_\_ Consolidated Oil & Gas Company, Inc.
2. If answer is yes, identify one such instance: Order No. MC 2702; Operator Lease, and Well No.: Clayton #1E Well

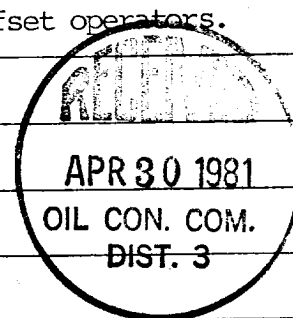
3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	<u>Flora Vista Gallup</u>		<u>Basin Dakota Pool</u>
b. Top and Bottom of Pay Section (Perforations)	<u>5930 ft.--5944 ft.</u>		<u>6545 ft.--6738 ft.</u>
c. Type of production (Oil or Gas)	<u>Gas</u>		<u>Gas</u>
d. Method of Production (Flowing or Artificial Lift)	<u>Flowing</u>		<u>Flowing</u>

4. The following are attached. (Please check YES or NO)

- | Yes                                 | No                                  |   |
|-------------------------------------|-------------------------------------|---|
| <input checked="" type="checkbox"/> | <input type="checkbox"/>            | a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/>            | b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.   |
| <input checked="" type="checkbox"/> | <input type="checkbox"/>            | c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*  |
| <input type="checkbox"/>            | <input checked="" type="checkbox"/> | d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.) <u>Previously submitted.</u>  |

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Please see Attachment containing plat and addresses of offset operators.



6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES X NO \_\_\_\_\_. If answer is yes, give date of such notification April 27, 1981.

CERTIFICATE: I, the undersigned, state that I am the Tom Bolack, Operator of the Tommy Bolack No. 1 Well (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Tom Bolack  
TOM BOLACK Signature

\*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Division will hold the application for a period of twenty (20) days from date of receipt by the Division's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in one or more of the same, the application should be filed simultaneously with this application.

Attachment to Application for Multiple Completion  
#5

5. List all offset operators to the lease on which this well is located with their correct mailing addresses.

- a. El Paso Exploration Company  
P. O. Box 1492  
El Paso, Texas 79978

Attention: D. N. Canfield, Vice President

- b. Amoco Production Company  
501 Airport Drive  
Farmington, New Mexico

Attention: R. W. Schroeder, Division Superintendent

- c. Texaco, Inc.  
P. O. Box 2100  
Denver, Colorado 80201

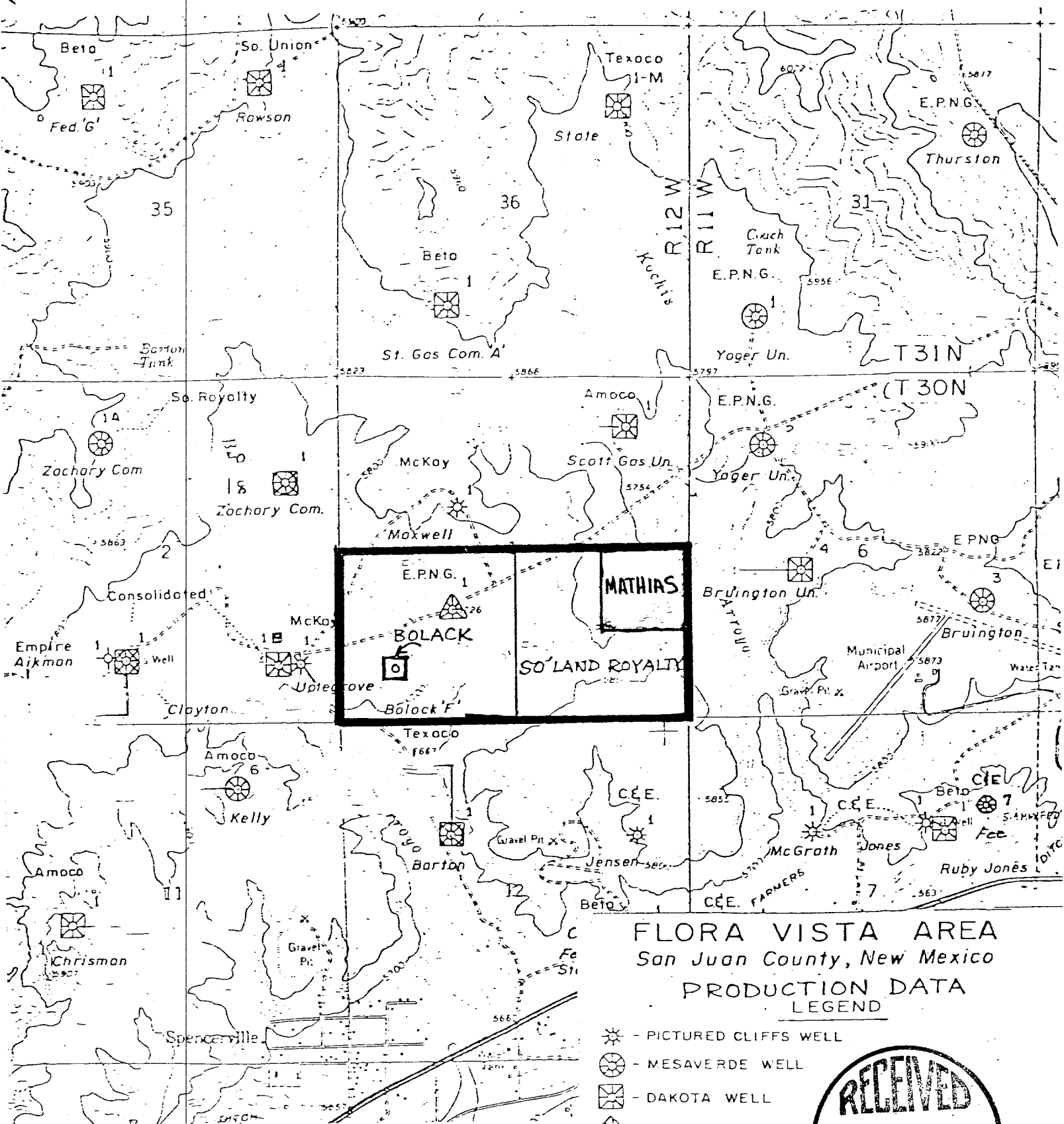
- d. Consolidated Oil & Gas, Inc.  
Lincoln Tower Building  
1860 Lincoln Street  
Denver, Colorado 80295

Attention: Lynn Teschendorf, Attorney

- e. C & E Operators, Inc.  
One Energy Square  
Suite 170  
Dallas, Texas 75206

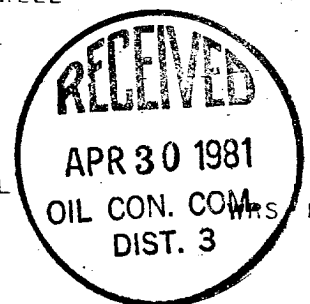
Attention: W. P. Carr

- f. Beta Development Company  
238 Petroleum Club Building  
Farmington, New Mexico 87401



# FLORA VISTA AREA San Juan County, New Mexico PRODUCTION DATA LEGEND

- ☼ - PICTURED CLIFFS WELL
- ⊗ - MESAVERDE WELL
- ⊠ - DAKOTA WELL
- ⬠ - GALLUP WELL
- ⬢ - FRUITLAND WELL



MAR., 19

# WELL CASING DIAGRAM

TOM BOLACK - TOMMY BOLACK #1

SW/4 S1-T30N-R12W,  
SAN JUAN CO., N.M.

1 Jt. 2 1/16" ID 10 rnd Tubing

2.062 x 6' Tubing Sub

203 Jts. 2 1/16" ID 10rd Tubing

1.900 x 1.43 ID Model "F" Seating Nipple

40-26 G-22 Locator Seal Assy. w/3  
Seal Units

44-26 Model "D" Retainer Production  
Packer 6504'

2.062 x 5' Production Tube with 1/2"  
Mule Shoe Guide

9 5/8", 36.0#/ft. Casing @ 263'

5 1/2" 15.5#/ft. Casing to 6851'

182 Jts. 1 1/4" EUE 10rd Tubing

Top of Cement 5346' (1st Stage)

1 1/4" x 1.062 ID Std. Seating Nipple

TD 5913.72'

Gallup perms: 5930-44'

Dakota perms: 6545-50', 6600-26',  
6644-60', 6670-74',  
6714'-38'

P.B.T.D. 6806'

T.D. 6851'

3/20/81