STATE OF NEW MEXICO ENERGY 440 MINERALS CEPARTMENT

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OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1



REQUEST FOR ALLOWABLE AND

MAY 2 71986

pereter					Dist.	3
	and Roya	1ty Company				
PO Box	4289, F	armington, N	NM 87499			
essen(s) for filing (C)				Other (Please ex	plein)	
New Woll		Change in Transpo	erter el:		•	-
Recompletion		☐ ou	Dry Gas			
Change in Ownersh			. 🛅 .	ì		
change of ownership	give name	Casinghood G	es X Candensete			
change of ownership d address of previous	give name		Candensete			
change of ownership d address of previous DESCRIPTION O	give name) LEASE	Ime, Including Formation	Kil	nd of Lease	Locae N
thange of ownership a address of previous DESCRIPTION O	give name) LEASE		1 -	nd al Louse No. Foderal ar Foo	NM 02707
DESCRIPTION O	give name) LEASE		1 -		NM 02707
change of cornership d address of previous DESCRIPTION O Bolack T	F WELL AND	LEASE Weil No. Pool No. 1 Flor		Ste	ne. Federal or Fee	NM 02707

Meridian Oil Inc.

Name of Authorized Transporter of Oil or Condensate Against (Give address to which approved copy of this form is to be sent)

Meridian Oil Inc.

Name of Authorized Transporter of Casingness Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)

PO Box 1599, Aztec, NM 87410

Address (Give address to which approved copy of this form is to be sent)

For Box 4289, Farmington, NM 87499

If well preduces oil or liquids.

If well preduces oil or liquids.

M 1 30N 12W

If this production is commingled with that from any other lesse or pool, give commingling order numbers

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Jeggy Doak	
Signature) Drilling Clerk	_
(Title)	
6-1-86	

(Dete)

OIL	CONSERVATION DIVISION
APPROVED	1986
9Y	Trank J. Java
TITLE	SUPERVISOR DISTACT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA			
Designate Type of Comp	pletion - (X)	New Well Workever Des	Plug Bocz Same Ree'r. Dill. Ree's
Date Special	Date Compi. Ready to Prod.	Total Depth	P.8.T.D.
Elevenese (DF. RKB, RT, GR, e	Name of Producing Formation	Top OII/Gas Pey	Tubing Dopth
Perference			Depth Casing Shoe
	TUBING, CASING,	AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			SHOWS CEMENT
			
V. TEST DATA AND REQUE	EST FOR ALLOWABLE (Test must be able for the	e efter recovery of total volume of lo t depth or be for full 24 hours)	ed all and must be equal to or exceed top allow-
Date First New Oil Run To Tanza	Date of Teet	Producing Method (Flow, pump,	gas lift, etc.,
Langth of Tool	Tubing Pressure	Casing Pressure	Chete Size
Aerusi Pres. During Test	OII - BMs.	Weter - Shie.	Gas - MCF
AS WELL			
Actual Pres. Teel-MCF/D	Langth of Test	Bhis. Contensets/ASCF	Gravity of Condensate
foling Mothed (pued, back pr.)	Tubing Pressure (Shee-in)	Casing Pressure (Shut-in)	Chete Size

STATE OF NEW MEXICO ENERGY NO MINERALS DEPARTMENT

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	GAS		
GPERATOR			
PROBATION OFFICE			

OIL CONSERVATION DIVISION P 0. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104
Formaci 10401-78
Formaci 00401-43

MAY 2 71986

REQUEST FOR ALLOWABLE

AND OIL CON. DIV

I	AUTHO	RIZATION TO TRANS	PORT OIL A	UTAN DN	RAL GAS OIL CO!	3
Operator	las Con					
Southland Roya	ity Con	ipany		·		·
PO Box 4289, F	armingt	on. NM 8749	9			
Rosson(s) for liling (Check proper box)		,	Oil	her (Please	espieinj	
New Woll	Charte	in Transporter el:			•	-
Recompletion	<u>_</u>	<u> </u>	ry Ges			
Change is Ownership	C	ingheed Gan X C	andensete			
If change of ownership give name and address of previous owner						
II. DESCRIPTION OF WELL AND	LEASE		-			
Lesso Name	Mell No	1	ormation		Kind of Lease	Ledse No.
Bolack Tommy	1	Basin Dakota			State Federal de Fee	NM 02707
Unit Letter M : 790	Feet Fr	South Lin	• and79	0	_ Feet From TheWest	
1	. 70N	<u>_</u>	12W		. San Juan	!
Line of Section 1 Town	ship 30N	Range	12W	, NMPM	, San Juan	County
III. DESIGNATION OF TRANSPO	ORTER OF	OIT AND NATTIRAL	GAS		•	
Name of Authorized Transporter of Oil		Condensate A	Angress (Gie	e address :	a which approved copy of this	(orm is to be sent)
Meridian Oil I	nc.		PO Box	: 1599	, Aztec, NM 87	410
Name of Authorized Transporter of Casu	_		4		s which approved copy of this	
El Paso Natura					Farmington, NN	1 87499
If well produces all or liquids, que location of tents.	Unit See	<u> </u>	is que actual	Ly connecte	ed? When	
If this production is commingled with	that from a	ny other lesse or pool,	give commune	gling order	unimpet:	
NOTE: Complete Parts IV and V	on reverse	side if necessare.				
•		same of meeting.	11			
VI. CERTIFICATE OF COMPLIAN	Œ	•			ONSERVATION DIVISION	אַC *
I hereby certify that the rules and regulation			APPROV	ED	MITTO	x7 1996
been complied with and that the information	given is true :	and complete to the best of			Trank!	XXIII
my knowledge and belief.			BY			7
			TITLE_		SUPERVISO	R DISTRICT # 3
			Tais	form is to	be filed in compliance with	
1/2ggy 6 has	<u> </u>		If this	ls a requ	est for allowable for a new	ly drilled or despend
Drilling Clerk			well, this	Comm must	be accompanied by a tabul	ation of the deviation
Office (This			All se	ections of	this form must be filled out	
6-1-86	•		able on ne	w and rec	completed wells.	
(Date)			well name	or number,	ections L. II. III. and VI (, or transporter, or other suc)	change of condition
			Separa	ste Forms wells.	C-104 must be filed for	each pool in multiply,

IV. COMPLETION DATA							
Designate Type of Com	pletion — (X)	eti New Weil Workever	Deepen	Plus Becs	Same Reery.	Ditt. Resty	
Ome Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	<u> </u>	1	
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Elevenes (DF. RKB. RT. GR.	Name of Producing Formation	Top OIL/Ges Pey		Tubing Dop	ıh		
Performisens				Dopth Casts	e Shoo		
	THEMS SIGNS						
HOLE SIZE		AND CEMENTING RECORD					
	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT			
							
V. TEST DATA AND REQUI	EST FOR ALLOWABLE (Test must shie for the	be after resovery of total volume is depth or be for full 24 hours)	of lood oil	and must be eq	ual to or exec	ed top ellow-	
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Langth of Toot	Tubing Pressure						
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Astrock Pred. During Test	Off-8pre	Wener - Shie.		Gas-MCF		·	
·						!	
AS WELL							
Actual Press, Tool-MCF/D	Langth of Test	Bhis. Contensets/MACF		Gravity of Co	ndeneste		
cotting method (pitet, back pr.)	Tubing Proceure (Shet-La)	Casing Pressure (5000-18	,				
	,,	Lines and Catalon 77	,	Chete Size			