submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

5. **Lease Number**
NM-02707

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY

8. **Well Name & Number**
Bolack Tommy #1

9. **API Well No.**
30-045-24575

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

10. **Field and Pool**
Flora Vista Gallup/ Basin Dakota

4. **Location of Well, Footage, Sec., T, R, M**
790'FSL, 790'FWL, Sec.1, T-30-N, R-12-W, NMPM

11. **County and State**
San Juan Co, NM

JAN 2001

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	**Type of Action**	
_X_ Notice of Intent	___ Abandonment	___ Change of Plans
	___ Recompletion	___ New Construction
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing
	___ Casing Repair	___ Water Shut off
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection
	_X_ Other - commingle	

13. **Describe Proposed or Completed Operations**

It is intended to commingle the subject well according to the attached procedure.

14. **I hereby certify that the foregoing is true and correct.**

Signed Peggy Cole Title Regulatory Supervisor Date 10/31/00

TLW

(This space for Federal or State Office use)
APPROVED BY _____ Title _____ Date _____
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Bolack Tommy #1

GL/DK
790 FSL, 790' FWL
Unit M, Section 1 T-30-N, R-12-W
Latitude / Longitude: 36° 50.15898' / 108° 3.3417'
Asset Completion Number: 601802 GL / 601801 DK

Summary/Recommendation:

Bolack Tommy #1 was drilled and completed as a GL/DK dual producer in 1981. The September 2000 packer test indicated communication between the GL and DK. As a result, we are required to fix the packer failure or commingle the wellbore. Due to the plunger lift opportunities and reduced operating expense, it is recommended to commingle the two production streams. During the workover, the packer will be removed, both zones will produce up a new 2-3/8" tubing string and a plunger lift system will be installed. Anticipated uplift is 80 Mcfd.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**

2. Haul to location 6900', 2-3/8", 4.7#, J-55, EUE. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. (A single-tubing donut and WH for 2-3/8" tubing will be needed.) Test secondary seal and replace/install as necessary.

3. Gallup 1-1/4" tubing is set at 5913'. TOOH with 182 jts, 1-1/4", 2.4#, J-55, EUE, SN, and 1 joint of 1-1/4", 2.4#, J-55, EUE tubing. LD GL tubing. Dakota 2-1/16" tubing is set at 6500'. Pick straight up on DK tubing to release the seal assembly from the 5-1/2", Baker Model "D" packer set at 6500'. TOOH with 204 joints of 2-1/6", 3.25#, J-55, IJ tubing. Lay down tubing and seal assembly. Send GL and DK tubing strings in to town for inspection and possible salvage. Check tubing for scale build up and notify Operations Engineer.

4. PU and TIH with 2-3/8" tubing and Baker Model "CJ" packer milling tool to recover the 5-1/2" Baker Model "D" packer at 6500'. Mill on packer with air/mist **using a minimum mist mist rate of 12 bph.** TOOH and lay down packer.

5. TIH with 4-3/4" bit, bit sub and watermelon mill for 5-1/2", 15.5# casing on 2-3/8" tubing and round trip to PBTD at 6806'. Clean out with air/mist as necessary. **NOTE: When using air/mist, minimum mist rate is 12 bph.** If scale is present, contact Operations Engineer to determine methodology for removing scale from casing and perforations.

6. TIH with a notched expendable check, one joint 2-3/8", 4.7#, J-55, EUE tubing, SN, then ½ of the 2-3/8" tubing. Run a broach on sandline to insure the tubing is clear. TIH with remaining 2-3/8" tubing and then broach this tubing. Replace bad joints as necessary. CO to PBTD with air/mist **using a minimum mist rate of 12 bph.** Alternate blow and flow periods at PBTD to check water and sand production rates.

7. Land tubing at ± 6630'. ND BOP and NU single-tubing hanger WH. Pump off expendable check. Obtain final pitot gauge up the tubing. Connect to casing and circulate air to assure that the expendable check has pumped off. If well will not flow on its own, make swab run to F-Nipple. RD and MOL. Return well to production.

Recommended: Jennifer Dobson
Operations Engineer

Approved: Bruce W. Boys 10-27-00
Drilling Superintendent

Jennifer L. Dobson: Office - (599-4026)
Home - (564-3244)
Pager - (324-2461)

Sundry Required: **YES** **NO**

Approved: Peggy Bradfield 10-27-00
Regulatory

JLD/klg