49.安德

ec. 1973			r	
	UNITED STA			5. LEASE
	DEPARTMENT OF T	HE INTERIOR		SF - 078212
	GEOLOGICAL S			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	GEOLOGICAL	JOKVE1		N/A
	_		MELLO	7. UNIT AGREEMENT NAME
SUNDR'	Y NOTICES AND R	REPORIS ON	MELL2	N/A
	ومرازا المخسور بيان والتا	いくけいゅうしゅ たた かいせ きすのと	to a different	8. FARM OR LEASE NAME
servoir. Use Fo	orm 9-331-C for such proposals			McCord
1. oil 🖂	gas r		Ì	
well	gas well X other			9. WELL NO.
2 NAME O	F OPERATOR			#14
unvon En	eray Corp. % John	H. Hill, et	al	10. FIELD OR WILDCAT NAME
upi on Li	OF OPERATOR Suite	020, Kysar B	uilding	Basin Dakota
3. ADDRES	rington, Farmingt	on. New Mexic	o 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
SUU W. AT	N OF WELL (REPORT LOC	ATION CLEARLY, S	ee space 17	AREA
				Sec. 3 T30N R13W
below.) AT SURF	1520' FNL &	1670' FWL (SE	NW)	12. COUNTY OR PARISH 13. STATE
AT TOP	PROD. INTERVAL:			San Juan New Mexico
	L DEPTH:			14. API NO.
		UDICATE NATURE	OF NOTICE	
6. CHECK	APPROPRIATE BOX TO II	ADICALE MATORE	0, 1101102,	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REPORT	, OR OTHER DATA			5734' GR
		SUBSEQUENT REF	PORT OF:	5757
	OR APPROVAL TO:	( <b>177</b> )	Water Strate Str	
	SHUT-OFF	X		1 App.
FRACTURE 1		님		
SHOOT OR			- m = 1	(NOTE: Report lesuis of multiple completion or zon
REPAIR WEL	LTER CASING	ī (	May 7	
MULTIPLE (				
CHANGE ZO				and SURVAL
ABANDON*			U. PASTERIGI	CON. N. M.
(other)			Maria management	
		ETED OPERATIONS	Clearly eta	te all pertinent details, and give pertinent dates directionally drilled, give subsurface locations an
17. DESCRI	BE PROPOSED OR COMP	LETED OPERATIONS	rk. If well is	te all pertinent declars, and give pertinent declars, and
includir	ng estimated date of starti red and true vertical depths	for all markers and	zones pertine	ent to this work.)*
	101 holo a	+ 1.00 P M	4/8/81.	Drilled to 336'. Circulated
<ol> <li>Spud</li> </ol>	ided a 12% note a	t 7.00 i,	., 5, 52.	

- cement.
- Ran 10 joints (316.73') of new 8 5/8", 24#, K-55, R-2 ST&C casing.
- Set and cemented at 330'RKB.
- Cemented with 275 sx. Class "B" cement, 3% Calcium Chloride and 1/4# Flo-cele per sack.
- Plug down at 4:00 A.M., 4/9/81. 5.
- Circulation good throughout job. Circulated 5 barrels cement.
- Test water shut-off at 600# with 10", 3000 Series Shaffer Blow-out Preventer. 7.

Subsurface Safety Valve: Man	nu. and Type	Set @	Ft.
18. I herety certify that the for	oregoing is true and correct  Exploration/De Superintendent	velopment April 13, 1981	
	(This space for Federal or State offic	e use)	
APPROVED BY	ANY:	DATE ACCEPTED FOR RECO	RD
	SALE ACCO	700 1 F 4004	

NMOCC

APR 15 1981