

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐  
well well

2. NAME OF OPERATOR

Supron Energy Corp. % John H. Hill, et al

3. ADDRESS OF OPERATOR Suite 020, Kysar Building  
300 W. Arrington, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1520' FNL & 1670' FWL (SE NW)

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☒  
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☐  
☐  
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☐  
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☐  
☐

5. LEASE

SF - 078212

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

McCord

9. WELL NO.

#14

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 3 T30N R13W

12. COUNTY OR PARISH

San Juan

13. STATE

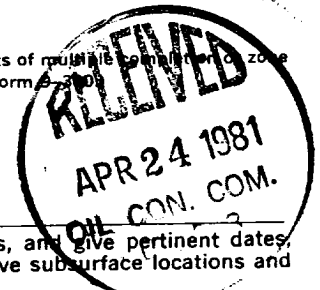
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5734' GR

(NOTE: Report results of multiple completion zone change on Form 9-331-D)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Total depth, 7 7/8" hole. Drilled to 6702'.
2. Ran 153 joints (6700.22') of new 4 1/2", 10.50#, K-55, R-3 ST&C casing.
3. Pipe set and cemented at 6713.22' RKB.
4. B.J. Hughes cemented in three stages. Bakerline stage tools set at 4474' and 2231'.  
First Stage: 480 sx. 50/50 Poz, 2% Gel, 2% Calcium Chloride, .6% D-19, 1/2 cu.ft. Perlite/sk.  
Second Stage: 325 sx. 50/50 Poz, 6% Gel, 2% Calcium Chloride & 1/2 cu.ft. Perlite per sack. Tailed in with 50 sx. Class "B" cement.  
Third Stage: 634 sx. 50/50 Poz, 6% Gel, 1/2 cu.ft. Perlite per sack. Tailed in with 140 sx. Class "B" cement, 2% Gel and 2% Calcium Chloride.  
Circulation good throughout job. Circulated 15 barrels cement.
5. Test water shut-off to 2200#, with 10" 3000 Series Shaffer Blow-out Preventer. Job completed 4:00 A.M., 4/20/81.  
Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED James V. Wallis TITLE Exploration/Development Superintendent DATE April 22, 1981

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

ACCEPTED FOR RECORD

APR 23 1981

FARMINGTON DISTRICT