Dec. 1973 UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	SF - 078212 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
GEOLOGICAL SURVEY	N/A
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME N/A 8. FARM OR LEASE NAME
	McCord 9. WELL NO.
well well other	#14
2. NAME OF OPERATOR Supron Energy Corp. % John H. Hill, et al 3. ADDRESS OF OPERATOR Suite 020, Kysar Building	10. FIELD OR WILDCAT NAME Basin Dakota 11. SEC., T., R., M., OR BLK. AND SURVEY OR
3. ADDRESS OF OPERATOR SUTTON 100 Mexico 87401 300 W. Arrington, Farmington, New Mexico 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.) AT SURFACE: 1520' FNL & 1670' FWL (SE NW) AT TOP PROD. INTERVAL:	Sec. 3 T30N R13W 12. COUNTY OR PARISH 13. STATE San Juan New Mexico 14. API NO.
AT TOTAL DEPTH:	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA SUBSEQUENT REPORT OF:	15. ELEVATIONS (SHOW DF, KDB, AND WD) 5734' GR
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	
 Logged well, ran Gamma Ray Correlation and CCL 1093. Perforated the Dakota second stage as follows: 6328, 30, 36. 42, 44, 84, 86, 94, 96, 98 - 6410, 12, 16, 18. 20, 22, 24, 27, 39, 41, 43, 45, 47, 49, 52. Total 25 shots with .34" Tolson Gun. Acidized with 2000 gallons 15% HCL acid. Flushed with 1200 gallons 2% KCL water. Dropped 50- 7/8" Ball Sealers, good ball action. water. Dropped 50- 7/8" Ball Sealers, good ball action. Maximum Treating Pressure 2000 PSI, Minimum Treating Pressure 1600 PSI, Average Treating Pressure 1800 PSI, ISDP 200 PSI, Final Shut-In Pressure 0 PSI in 15 minutes. Job completed at 5:10 P.M., 6/1/81 	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct xploration Superinter	on/Development Indent DATE June 3, 1981
(This space for Federal or State office use)	