NO. OF COPIES REC	EIVED	i			
DISTRIBUTION					
SANTA FE					
FILE	•				
U.S.G.S.					
LAND OFFICE					
TRANSPORTER	OIL	L_			
	GAS	L			
OPERATOR					
		1	I		

	FILE	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65		
1.	I RANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator			RECEIVED		
	Union Texas Petroleu	m Corporation		JUL 2 3 1982 OIL CON. GOM.		
	1860 Lincoln Street, Suite 1010, Denver, Colorado 80295 DIST. 3					
	Reason(s) for filing (Check proper box) Other (Please explain)					
	New We!1 Change in Transporter of: Change of Ownership to Change of Ownership to Dry Gas Linicon Producing Company successor to					
	Recompletion Oil Dry Gas Inland Producing Company Successor to Change in Ownership X Casinghead Gas Condensate Suprem Energy Corporation					
	If change of ownership give name and address of previous owner	Supron Energy Corporation	on, P. O. Box 808, Farm	ington, New Mexico 87401		
11.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease No.					
	McCord	14 Basin Dakot	State, Fede	eral or Fee Fed SF078212		
	Unit Letter F; 152	O Feet From The North Lir	ne and 1670 Feet From	m The West		
	Line of Section 3 Tov	vnship 30N Range	13W , _{NMPM} , San	Juan County		
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS			
	Name of Authorized Transporter of Oil	or Condensate	Post Office Box 108,	Farmington NM 87401		
	Plateau, Inc. Name of Authorized Transporter of Cas	inghead Gas or Dry Gas X	Address (Give address to which app	proved copy of this form is to be sent)		
	El Paso Natural Gas	CO. Unit Sec. Twp. Age.	Post Office Box 1492, Is gas actually connected?	El Paso, TX 79978		
	If well produces oil or liquids, give location of tanks.	F 3 30N 13W	Yes	7/23/81		
IV.	If this production is commingled with COMPLETION DATA		give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completic		Total Depth	P.B.T.D.		
	Date Spudded 4/8/81	6/17/81	6702'	6668		
	Elevations (DF, RKB, RT, GR, etc., 5734 GR	Name of Producing Formation Dakota	Top Oil/Gas Pay 6470	Tubing Depth 6347		
Perforations Depth			Depth Casing Shoe 6702			
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE 8 5/8"	DEPTH SET	SACKS CEMENT 275 SX C1 B		
	7 7/8"	4 1/2"	6701	1579 sx 50/50 poz		
		1 1/2"	6347			
V.	TEST DATA AND REQUEST FOR OIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas	oil and must be equal to or exceed top allow		
	Length of Test	Tubing Pressure	Casing Pressure Choke Size			
	Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF		
	Actual Float Dalling 1 to					
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIAN	CE		VATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		author Cine at his left Edmictor			
	above is true and complete to the best of my knowledge and belief.					
	Union Texas Petroleum Corporation		TITLE DEPUTY OR & GAS INSPECTOR, DIST. 43 This form is to be filed in compliance with RULE 1104.			
			If this is a request for all	lowable for a newly drilled or deepened		
	(Signature) Vice - President		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow			
	(al 10) 82 (Title)		able on new and recompleted	wells.		
	(Date)		well name or number, or transp	II, III, and VI for changes of owner corten or other such change of condition tust be filed for each pool in multiply		