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State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drewer DID, Astocia, PM \$1210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Pe, New Mexico 27504-2082

DISTRICT MI 1000 Rio Brazos RA, Assec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Wall API No. MERIDIAN OIL INC. P. O. Box 4289, Farmington, New Mexico 87499 Research for Filing (Check proper box) Other (Please explain) Q New Well age in Truseporter et Effec. 6-23-90 Recompletion Day One 🗆 Change in Operator Caringheed Ges Credeasets Wichness of operator give seams Union Texas Petroleum Corporation, P. O. Box 2120, Houston, TX 77252-2120 IL DESCRIPTION OF WELL AND LEASE Well No. Prol Name, Including Pormetion
14 BASIN DAKOTA Louse No Kind of Lases Lease No. McCORD State: Pederal or Pee SF078214 Location DO Red Prote The N Line and 1670 _ Feet From The 3 30N 13W SAN JUAN NMPM III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of OR Address (Give address to which approved copy of this form is to be sent) or Condensatio (X)Meridian Oil Inc. P. O. Box 4289, Farmington, NM 87499 Name of Authorized Transporter of Casinghead Ges or Dry Cas X Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company P. O. Box 990, Farmington, NM 87499 If well produces oil or liquids, Trop Unit Sec. Rgs. Is gas actually connected? When ? rive location of tanks. If this production is commingled with that from any other lease or poct, give commingling order number: IV. COMPLETION DATA Oil Well Oas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Date Spudded Treal Paris Date Compt. Reedy to Pool. P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Ton Ol/Gas Pay Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allomable for this depth or be for full 24 hours.) Date First New Oil Rua To Task Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Actual Prod. During Test Oil - Rive 3 1990 **GAS WELL** OIL CON DIV Actual Frod Test - MCF/D Length of Tool Bbla Condennie/MMC (DIST. 3 Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Carine Pressure (Shut-in) VI. OPERATOR CERTIFICATE OF COMPLIANCE UIL CONSERVATION DIVISION t hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief. JUL 0 3 1990 Date Approved . 3:1) d By_ Leslie Kahwajy Serv. Supervisor SUPERVISOR DISTRICT 13 Printed Nac (505)326-9700 6/15/90 Title_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Des

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.