Submit 5 Comes Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs. NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

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ISTRICT II er DD, Artema, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. "nion Texas Petroleum Corporation Address Houston, Texas 77252-2120 ?.). Box 2120 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Oil Change in Operator Caninghead Gas ... Condensate if change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. | Pool Name, Including Formstion Kind of Lease Leans No. McCord 14 BASIN (Dakota) State, Federal or Fee SF078214 Location Unit Letter First From The \_\_\_ \_ Feet From The \_ • 30N Township Range 13W , NMPM, III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent)
P.O. Box 4289, Farmington, NM 87499 or Coad Meridian Oil Inc. Name of Authorized Transporter of Caringhead Gas Address (Give address to which approved copy of this form is to be sent)
P.O. Box 4990, Farmington, 'Il 87499 or Dry Gas 🔀 El Paso Matural Gas Co. If well produces oil or liquids, Unit Sec. Turp. Rgs. | is gas actually connected? give location of tanks. If this production is con igled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Ges Well Oil Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Date Spudded Total Depth Date Compl. Ready to Prod. P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Cas Pay **Tubing Depth** Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and st be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Actual Prod. During Test Oil - Bhis Water - Rhis Gas- MCF **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate \*\* . ~ . ~ Testing Method (pitot, back pr.) Tubing Pressure (Shut-m) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief. AUG 28 1989 Date Approved Buil) June 17 By\_ Annette C. Bisby Env. & Reg. Secrtry SUPERVISION DISTRICT # 3 Printed Name 8-4-89 Title Title (713) 968-4012 Date

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.