NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG S.G.S. AND OFFICE LRATOR TYPE OF WELL OIL WELL OIL WELL ONE MELL OTHER REPLACEMENT WELL OTHER REPLACEMENT WELL OTHER REPLACEMENT WELL OTHER REPLACEMENT WELL T. Unit Agreement Name 7. Unit Agreement Name 8. Farm or Lease Name STATE COM AE STATE COM AE STATE COM AE 9. Well No. MESA PETROLEUM CO. Address of Operator MESA PETROLEUM CO. Address of Operator 10. Fleid and Pool, or Wildcat 10. Fleid and Pool, or Wildcat Location of Well IT LETTER F LOCATED 1660 FEET FROM THE NOrth LINE AND 1935 FEET FROM 12. Country 12. Country SAN JUAN SOLUTE Spudded 12/26/80 12/28/80 3/16/81 S662 GR	O. OF COPIES RECEIVED							Form C-10 Revised 1	
NEW MELL COMPLETION OR RECOMPLETION COMMISSION State Cil Size Siz	DISTRIBUTION						٦		
S. SHE CLE COMPLETION OF RECOMPLETION REPORT AND LOG S. SHE CLE CANNO SEPTICE STATE OF RELL WELL WELL WELL SET STATE COM AE STATE COM A								_	
AND OFFICE SHATOR ***COPPLETION** ***COPPLETION** ***COPPLETION** ***CONTROLL TO STATE COM AE ***CONTROLL TO COMPANY TO STATE COM AE ***CONTROLL TO COMPANY		\\V	WELL COMPLE	TION OR RECO	MPLETIO	N REPORT AN	D LOG		
PRECOR PRECIDENT PROJECTION PROJECTI									
TYPE OF COMPLETION WELL TYPE OF COMPLETION TYPE OF COMPLETION WELL TYPE OF COMPLETION THE TYPE OF COMPLETION TYPE OF COMPLETION TYPE OF COMPLETION THE TYPE OF COMPLETION TYPE OF COMPLETION TYPE OF COMPLETION THE TYPE OF COMPLETION TYPE OF COMPLETION TYPE OF COMPLETION THE TYPE OF COMPLETION TYPE OF COMPLETION TYPE OF COMPLETION THE TYPE OF COMPLETION TYPE OF COMPLETION TYPE OF COMPLETION THE TYPE OF COMPLETION TYPE OF COMPLETION TYPE OF COMPLETION THE TYPE OF COMPLETION TYPE OF COMPLETION TYPE OF COMPLETION THE TYPE OF COMPLETION TYPE OF COMPLETION TYPE OF COMPLETION THE TYPE OF COMPLETION TYPE OF COMPLETION TYPE OF COMPLETION THE TYPE O	AND OFFICE							E-2212 a	110 E=2447
A	ERATOR								
Common Composition Compo									
TYPE OF COMPLETION WOLL OF COMPLETION WOLL OF COMPLETION OTHER 27 STATE COM AE ST	YPE OF WELL							7. Onit Agree	ment Name
No. STATE COM AE		WEL	.L GAS	XX DRY	OTHER	Replacement	Well -		
MESA PEROLEUM CO. MESA LINCO-PICTURED CLIFF. SAN JUAN SAN JUAN SAN JUAN MESA 12. Cocurdo. MESA JUAN MESA JUAN MESA 12. Cocurdo. MESA JUAN MESA JUAN MESA 12. Cocurdo. MESA JUAN MESA 15. Cocurdo. MESA JUAN MESA JUAN MESA 15. Cocurdo. MESA JUAN						for State Co	om AE	8. Form or Le	ase Name
MCSA PETROLEUM CO. Acateses of Laperanar 1660 LINCOLN, SUITE 2800 LINCOLN CENTER, DENVER CO 80264 BLANCO-PICTURED CLIFF Location of Wallow 11 LETTER F LOCATES 1660 rest reads that North line and 1935 rest reads 12 Locates 1660 rest reads that nor or cc 36 rwr 30N res. 9W Locates 1660 lincoln for the const. (Ready to Prod.) 17 Letter F Locates 1660 rest reads (Ready to Prod.) 18 Locates 1660 line for the const. (Ready to Prod.) 19 SAN JUAN SAN	WELL OVER		N BACK		OTHER	27		STATE CO	M AE
160 LINCOLN, SUITE 2800 LINCOLN CENTER, DENVER CO 80264 12, Field and Proc., or Wildcott 160 LINCOLN, SUITE 2800 LINCOLN CENTER, DENVER CO 80264 12, AMOUNT PULLED CLIFF. Location of Well 17 Let 18 Link or sec. 36 18 Link or sec. 37 18 Link or sec. 38 18 Link or se	Name of Operator] '	9. Well No.	
11 LETTER F	MESA PETROLEUM	1 CO.							<u> </u>
Lecation of Well If LETTER F LECATED 1660 FEET FROM THE NORTH LINE AND 1935 FEET FROM If LETTER F LECATED 1660 FEET FROM THE NORTH LINE AND 1935 FEET FROM If LETTER F LECATED 1660 FEET FROM THE NORTH LINE AND 1935 FEET FROM If LETTER F LECATED 1660 FEET FROM THE NORTH LINE AND 1935 FEET FROM If LETTER F LECATED 1660 FEET FROM THE NORTH LINE AND 1935 FEET FROM If LETTER F LECATED 1660 FEET FROM THE NORTH LINE AND 1935 FEET FROM If LETTER F LECATED 1660 FEET FROM THE NORTH LINE AND 1935 FEET FROM IT LETTER F LETTER THE NORTH LINE AND 1935 FEET FROM IT LETTER F LECATED 1660 FEET FROM THE NORTH LINE AND 1935 FEET FROM IT LETTER F LETTER THE NORTH LINE AND 1935 FEET FROM IT LETTER F LETTER THE NORTH LINE AND 1935 FEET FROM IT LETTER F LETTER THE NORTH LINE AND 1935 FEET FROM IT LETTER F LETTER THE NORTH LINE AND 1935 FEET FROM IT LETTER F LETTER THE NORTH LINE AND 1935 FEET FROM IT LETTER F LETTER THE NORTH LINE AND 1935 FEET FROM IT LETTER F LETTER THE NORTH LINE AND 1935 FEET FROM IT LETTER F LETTER THE NORTH LINE AND 1935 FEET FROM IT LETTER F LETTER THE NORTH LINE AND 1935 FEET FROM IT LETTER F LETTER THE NORTH LINE AND 1935 FEET FROM IT LETTER F LETTER THE NORTH LINE AND 1935 FEET F LINE IT LETTER F LETTER THE NORTH LINE AND 1935 FEET F LINE IT LETTER F LETTER LINE AND 1935 FEET F LINE IT LETTER F LETTER LINE AND 1935 FEET F LINE IT LETTER F LETTER LINE AND 1935 FEET F LINE IT LETTER F LETTER LINE AND 1935 FEET F LINE IT LETTER F LINE AND 1935 FEET F LINE IT LETTER F LINE AND 1935 FEET F LINE IT LETTER F LINE AND 1935 FEET F LINE IT LETTER F LINE AND 1935 FEET F LINE IT LETTER F LINE AND 1935 FEET F LINE IT LETTER F LINE AND 1935 FEET F LINE IT LETTER F LINE AND 1935 FEET F LINE IT LETTER F LINE AND 1935 FEET F LINE IT LETTER F LINE AND 1935 FEET F LINE AND 1935 FEET F LINE IT LETTER F LINE AND 1935 FEET F LINE	Address of Operator							10. Field and	Pool, or Wildcat
Location of Well If LETTER F LOCATED 1660 FEET FROM THE NORTH LINE AND 1935 FEET FROM WEST LINE OF SEC. 36 TWP. 30N BEE. 9W WINDER WEST LINE OF SEC. 36 TWP. 30N BEE. 9W WINDER WEST LINE OF SEC. 36 TWP. 30N BEE. 9W WINDER FOR COMMENT OF SEC. 36 TWP. 30N BEE. 9W WINDER FOR COMMENT OF SEC. 36 TWP. 30N BEE. 9W WINDER FOR COMMENT OF SEC. 36 TWP. 30N BEE. 9W WINDER FOR COMMENT OF SEC. 36 TWP. 30N BEE. 9W WINDER FOR WIND	1660 LINCOLN,	SUITE 280	O LINCOLN C	ENTER, DENVE	R CO 8	0264		BLANCO-F	ICTURED CLIFF
West integrated 16, Date T.D. Feedbed 17, Date Compl. (Ready to Prod.) 16, Elevations (OF, RRB, RT, GR, etc.) 19, Elev. Coststandment 12/26/80 12/28/80 3/16/81 5662 GR	Location of Well								
West Line of race 36 rws 30N race 9W warms 12. Country 13. Elevations (DF, RAB, RT, GR, etc.) 13. Elev. Combinophesia 12/26/80 12/28/80 3/16/81 5662 GR									
West integrated 16, Date T.D. Feedbed 17, Date Compl. (Ready to Prod.) 16, Elevations (OF, RRB, RT, GR, etc.) 19, Elev. Coststandment 12/26/80 12/28/80 3/16/81 5662 GR	IT LETTER F	LOCATED1	.660 FEET FR	OM THE North	LINE AND	1935 FE			
1. Date Problems 15. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 18. Elevations (DF, RKB, RT, CR, etc.) 19. Elev. Coshincheed 12/28/80 3/16/81 5662 GR 5662 GR 25. Date of the completion 5662 GR 25. Date of the completion 21. Plaus Brack T.D. 22. Il Multiple Compl., How 23. Intered 25. Date of the completion 27. Was Well Carel Tools N/A N	-					[[]]X[]]]	11111	12. County	
1. Date Pruded 15. Date T.D. Rocched 17. Date Compt. (Ready to Prod.) 18. Elevations (IP. KRB, RT. GR. etc.) 19. Elev. Coshingheed 12/28/80 3/16/81 5662 GR 5662 GR 2500 2429 22. 18 Multiple Compt. How 23. Intervals 7. Date Tools 7. Producting Interval(s), of this completion — Top, Rollom, Name 22. 18 Multiple Compt. How 23. Intervals 7. Date Tools 7. No	E West LINE OF SE	ec. 36 m	TWP. 30N RGE	. 9W NMPM	111111	IIIXIIII		SAN JUAN	
27. Total Depth 2500 2429 2429 22. If Multiple Compl., How 22. intervals Place Production Method (Flowing, Racks Cement State and number) 27. Total Depth 2500 2429 29 Money N/A 18. Producting Interval(s), of this completion — Top, Bottom, Name 28. Intervals — Production Method (Flowing, Racks Cement State and number) 29. Was Directional Surve Money N/A 20. Was Directional Surve Money N/A 20. Was Directional Surve Money N/A 21. Was Well Cored No 22. Was Well Cored No No 23. Was Directional Surve Money N/A 24. Was Well Cored No No 25. Was Directional Surve Money N/A 26. CASING RECORD (Report all strings set in well) 27. Was Well Cored No No 27. Was Well Cored No No 28. Linear Record Interval Surve N/A 29. Linear Record Interval Surve N/A 29. Linear Record Interval Surve N/A 20. Linear Record Interval Surve N/A 20. Linear Record Interval Surve N/A 20. Linear Record Interval Surve N/A 21. 148 Sxx 50/50 Poz mix & 0 24. 760	5. Date Spudded	16. Date T.D. F	Reached 17. Date	Compl. (Ready to P	rod.) 18. I	Elevations (DF, RF	(B, RT, GR)	, etc.) 19. E	lev. Cashinghead
2. Total peptin 21. Plug Rack T.D. 2429' 2429' N/A 2429' 0 - 2500' N/A 2429' N/A 2429' N/A 25. Manual Periodic Survey Manual Processing Survey Man	12/26/80	12/28/	80 3	/16/81		5662 GR	•	5	662 GR
2500' N/A 2500' State Production Interval(s), of this completion — Top, Bottom, Name Pictured Cliffs 2362-2393' 5. Type Electic and Other Logs Fun Densi – Neutron, GR-CBL-VDL, IES 8. CASING RECORD (Report all strings set in well) 8. CASING SIZE WEIGHT LOJFT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 8. 5/8" 24# 211' 12 1/4" 175 SXS Class "B" 0 4 1/2" 10.5# 2477' 7 7/8" 420 SXS 65/35 POZ mix & 0 148 SXS 50/50 POZ mix 9. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 1 1/2" 2408' KB — Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SOUEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED (62'-2393', 1 hole/ft. (32 holes total) 0" PRODUCTION First Production Production Method (Flowing, gas lift, pumping – Size and type pump) STATE Hours Tested Choke Size Prod'n. For Test Period Of Post Test Period Of Shut-in) 7/27/81 Flowing of Test Hours Tested Choke Size Prod'n. For Test Period Of Shut-in Shut-i	0. Total Depth		1	22. If Multiple	e Compl., Ho				, Cable Tools
Producting Interval(s), of this completion — Top, Bottom, Name S, Mas Directional Survey S, Mas Directional Survey No	2500 '	24	129 '	Many	√A	Drilled B	y	2500'	N/A
Pictured Cliffs 2362-2393' 8. Type Electric and Other Logs frun Densi - Neutron, GR-CBL-VDL, IES CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 8 5/8" 24# 211' 12 1/4" 175 SXS Class "B" 0 4 1/2" 10.5# 2477' 7 7/8" 420 SXS 65/35 POZ mix & 0 LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET PACKER SET Partication Record (Interval., size and number) 262'-2393', 1 hole/ft. (32 holes total) 0" Production Production Production Method (Flowing, gas lift, pumping - Size and type pump) STE TOP PRODUCTION Prizel Production Production Method (Flowing, gas lift, pumping - Size and type pump) Shut-in of Test Hours Tested Choke Size Prod'n. For Test Period O 1138 O N/A Tusing Press. Cosing Pressure Cos	4. Producing Interval(s)	, of this comple	tion - Top, Bottom		•			25	
Densi-Neutron, GR-CBL-VDL, IES CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 8. 5/8" 24# 211' 12 1/4" 175 SXS Class "B" 0 4 1/2" 10.5# 2477' 7 7/8" 420 SXS 65/35 POZ mix & 0 LINER RECORD 30. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 1 1/2" 2408' KB — Dertoration Record (Interval., size and number) 262'-2393', 1 hole/ft. (32 holes total) O" PRODUCTION First Production Production Method (Flowing, gas lift, pumping – Size and type pump) PRODUCTION Shut-in Shut-in O 1 7est Hows Tested Choke Size Prod'n. For Test Period (27/81				·					
Densi-Neutron, GR-CBL-VDL, IES CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 8 5/8" 24# 211' 12 1/4" 175 SXS Class "B" 0 4 1/2" 10.5# 2477' 7 7/8" 420 SXS 65/35 POZ mix & 0 148 SXS 50/50 POZ mix LINER RECORD 30, TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 1 1/2" 2408' KB - Pertoration Record (Interval, size and number) 22. ACID, SHOT, FRACTURE, CEMENT SOUEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2362'-2393', 1 hole/ft. (32 holes total) 2362-2393' 1600 Gal 15% HCL, 35,000# PRODUCTION Priest Production Method (Flowing, gas lift, pumping - Size and type pump) Priest Production Method (Flowing, gas lift, pumping - Size and type pump) Shut-in O Production Method (Flowing, gas lift, pumping - Size and type pump) Tubing Press. Casing Pressure Calculated 24 Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio N/A Tubing Press. Casing Pressure Calculated 24 Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Gravity - API (Carr.) O Nisposition of Gas (Sold, used for fuel, vented, etc.) 2nted for test purposes only List of Attachments Orm C-122. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	Pictured Clif	fs 2362 - 23	393'						NO
Densi-Neutron, GR-CBL-VDL, IES CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 8 5/8" 24# 211' 12 1/4" 175 sxs Class "B" 0 4 1/2" 10.5# 2477' 7 7/8" 420 sxs 65/35 Poz mix & 0 148 sxs 50/50 Poz mix LINER RECORD 30. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET Pertoration Record (Interval, size and number) 262'-2393', 1 hole/ft. (32 holes total) 262'-2393', 1 hole/ft. (32 holes total) PRODUCTION O Test Hours Tested Choke Size Production Method (Flowing, gas lift, pumping – Size and type pump) Shut-in OT Test Hours Tested Choke Size Production Method (Flowing, gas lift, pumping – Size and type pump) Tubing Press. Casing Pressure Calculated 24- Oil – Bbl. Gas – MCF Water – Bbl. Gas – Oil Gravity – API (Corr.) O N/A Tubing Press. Casing Pressure Calculated 24- Oil – Bbl. Gas – MCF Water – Bbl. Oil Gravity – API (Corr.) O N/A Tubing Press. Casing Pressure Calculated 24- Oil – Bbl. Gas – MCF Water – Bbl. Oil Gravity – API (Corr.) O N/A Test Witnessed By Production of Gas (Sold, used for fuel, vented, etc.) Production of Gas (Sold, used for fuel, vented, etc.) 21 Acreby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	6. Type Electric and Ot	her Logs Run						27. Wa	s Well Cored
CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 8 5/8" 24# 211' 12 1/4" 175 sxs Class "B" 0 4 1/2" 10.5# 2477' 7 7/8" 420 sxs 65/35 Poz mix & 0 148 sxs 50/50 Poz mix & 0 148			INI TEC						No
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 8 5/8" 24# 211' 12 1/4" 175 SXS Class "B" 0 4 1/2" 10.5# 2477' 7 7/8" 420 SXS 65/35 POZ MIX & 0 148 SXS 50/50 POZ MIX		GK-CDL-V		ING RECORD (Repo	ort all string	s set in well)			NO
		WEIGHTIB					ING RECO	RD	AMOUNT PULLED
10.5# 2477									
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET Perforation Record (Interval, size and number) Second (Interval, size and									· · · · · · · · · · · · · · · · · · ·
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET Pertoration Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2362-2393', 1 hole/ft. (32 holes total) 2362-2393' 1600 Gal 15% HCL, 35,000# 10/20 sand, 37,000 Gal 500 First Production Shut-in Shut-in Shut-in Shut-in Cas-Oil Batio N/A Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) How frade O 1138 0 N/A Disposition of Gas (Sold, used for fuel, vented, etc.) 2nted for test purposes only List of Attachments Orm C-122 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	4 1/2	10.5#	24//		110				<u> </u>
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 1 1/2" 2408' KB - Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2362-2393' 1600 Gal 15% HCL, 35,000# 10/20 sand, 37,000 Gal 500 ft3/bbl N2 PRODUCTION First Production Production Method (Flowing, gas lift, pumping - Size and type pump) of Test Hours Tested Choke Size Prod'n. For Test Period 27/81 24, 750 Tubing Press. Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 727/81 24, 750 O 0 N/A Tubing Press. Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) O 0 N/A Disposition of Gas (Sold, used for fuel, vented, etc.) 2nted for test purposes only List of Attochments Orm C-122 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.						140 585 50	/ JU FUZ	2 11112	
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 1 1/2" 2408 ' KB - 1 1/2" 2408 ' KB - 24		<u> </u>	INED DECORD			130	T1	IBING RECO	PD .
Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2362-2393' 1600 Gal 15% HCL. 35,000# 10" PRODUCTION Production Method (Flowing, gas lift, pumping - Size and type pump) First Production Flowing Test Hours Tested Choke Size Prod'n. For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 727/81 24 .750 0 1138 0 N/A Tubing Press. Casing Pressure Calculated 24 - Hour Rate O 11 - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) O 1380 N/A Disposition of Gas (Sold, used for fuel, vented, etc.) Production Method (Flowing, gas lift, pumping - Size and type pump) Shut-in Cas - MCF Water - Bbl. Gas - Oil Ratio N/A Tubing Press. Casing Pressure Calculated 24 - Hour Rate O 11 - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) O 1380 N/A Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By James Archer List of Attachments Orm C-122 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			T						T
Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SOUEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2362-2393¹ 1600 Gal 15% HCL, 35,000# 10/20 sand, 37,000 Gal 500 ft³/bbl N₂ PRODUCTION First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing of Test Hows Tested Choke Size Prod'n. For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 727/81 24 .750 Test Period Test Period O 1138 0 N/A Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) How Rate O 1138 0 N/A Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By James Archer Test Vincessed By James Archer Test Vincessed By James Archer	SIZE	TOP	воттом	SACKS CEMENT	SCREEN				FACRERSET
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2362-2393' 1600 Gal 15% HCL, 35,000# 10/20 sand, 37,000 Gal 500 ft ³ /bbl N ₂ PRODUCTION First Production Production Method (Flowing, gas lift, pumping - Size and type pump) of Test Hours Tested Choke Size Prod'n. For OII - Bbl. Tubing Press. Casing Pressure Calculated 24- OII - Bbl. Tubing Press. Casing Pressure Calculated 24- OII - Bbl. Tubing Press. Casing Pressure Calculated 24- OII - Bbl. O N/A Tubing Press. Casing Pressure Calculated 24- OII - Bbl. Gas - MCF Water - Bbl. OII Gravity - API (Corr.) N/A Test Witnessed By James Archer List of Attachments Orm C-122 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.						1 1/2	240	<u> </u>	
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2362-2393' 1600 Gal 15% HCL, 35,000# 10/20 sand, 37,000 Gal 500 ft ³ /bbl N ₂ PRODUCTION First Production Production Method (Flowing, gas lift, pumping - Size and type pump) of Test Hours Tested Choke Size Prod'n. For OII - Bbl. Tubing Press. Casing Pressure Calculated 24- OII - Bbl. Tubing Press. Casing Pressure Calculated 24- OII - Bbl. Tubing Press. Casing Pressure Calculated 24- OII - Bbl. O N/A Tubing Press. Casing Pressure Calculated 24- OII - Bbl. Gas - MCF Water - Bbl. OII Gravity - API (Corr.) N/A Test Witnessed By James Archer List of Attachments Orm C-122 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			<u> </u>		1	1.000 0::00 = ==	167:15	SELENT CO.	FEZE ETC
2362-2393' 1600 Gal 15% HCL. 35,000# 10/20 sand, 37,000 Gal 500 First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Shut-in Shut-in Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Shut-in Production Method (Flowing, gas lift, pumping - Size and type pump) Shut-in Production Method (Flowing, gas lift, pumping - Size and type pump) Shut-in Production Method (Flowing, gas lift, pumping - Size and type pump) Shut-in Production Method (Flowing, gas lift, pumping - Size and type pump) Shut-in Production Method (Flowing, gas lift, pumping - Size and type pump) Shut-in Production Method (Flowing, gas lift, pumping - Size and type pump) Shut-in Production Method (Flowing, gas lift, pumping - Size and type pump) Shut-in Production Method (Flowing, gas lift, pumping - Size and type pump) Shut-in Production Method (Flowing, gas lift, pumping - Size and type pump) Shut-in Production Method (Flowing, gas lift, pumping - Size and type pump) Shut-in Production Method (Flowing, gas lift, pumping - Size and type pump) Shut-in Shut-in Production Method (Flowing, gas lift, pumping - Size and type pump) N/A Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) N/A Disposition of Gas (Sold, used for fuel, vented, etc.) Production Method (Flowing, gas lift, pumping - Size and type pump) N/A N/A Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By James Archer I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	, Perforation Record (nterval, size an	id number)		-				
PRODUCTION PRODUCTION Print Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Shut-in Shut-in Shut-in	2501 2222	1 1 - 1 10:	(20 1.3	4.4.1\					
PRODUCTION First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)		i nole/ft.	. (32 holes	total)	2362				
PRODUCTION First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 27/81	}O"						10/20	sand, 3/	<u>,000 Gal 500</u>
Production Method (Flowing, gas lift, pumping — Size and type pump) Production Method (Flowing, gas lift, pumping — Size and type pump) Well Status (Prod. or Shur-in)							ttº/bb	1 N2	
Production Method (Flowing, gas lift, pumping — Size and type pump) Production Method (Flowing, gas lift, pumping — Size and type pump) Well Status (Prod. or Shut-in)					<u> </u>				
Flowing Shut-in Shut								Wall Crat	(Prod. or Shut i-1
of Test Hours Tested Choke Size Prod'n. For Test Perlod O 1138 O N/A 27/81 24 .750 Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Tubing Press. Casing Pressure Calculated 24-Hour Rate O 1138 O N/A Disposition of Gas (Sold, used for fuel, vented, etc.) 2nted for test purposes only List of Attachments Orm C-122 Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.				ving, gas lift, pump	ing - Size a	na type pumpj			
/27/81 24 .750 Test Period 0 1138 0 N/A Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) O 0 1138 0 N/A Disposition of Gas (Sold, used for fuel, vented, etc.) Ented for test purposes only List of Attachments Orm C-122 Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	: First Production	1						ı Shu	
27/81 24 .750 -> 0 1138 0 N/A	/27/81	F	lowing				100 .	D'L1	Can Oll Date
O 1138 O N/A Disposition of Gas (Sold, used for fuel, vented, etc.) Cented for test purposes only List of Attachments Orm C-122 Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	/27/81	F	lowing		_	I	Wate 	_	
O 1138 O N/A Disposition of Gas (Sold, used for fuel, vented, etc.) Ented for test purposes only List of Attachments Orm C-122 Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	/27/81 of Test	Hours Tested	Choke Size	Test Period	0	1138		0	N/A
ented for test purposes only List of Attachments Orm C-122 Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	/27/81 of Test /27/81	F Howrs Tested	Choke Size .750 Telegraph Calculated 24	Test Period	0 Gas —	1138 MCF Wat	er — Bbl.	0	N/A Gravity — API (Corr.)
List of Attachments OFM C-122 Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	/ 27/81 of Test / 27/81 w Tubing Press.	Hours Tested 24 Casing Pressu	Choke Size .750 Calculated 24 Hour Rate	Test Period Oil - Bbl.	0 Gas —	1138 MCF Wat	er — Bbl.	Oil o	N/A Gravity — API (Corr.) N/A
Orm C-122. Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	/27/81 of Test /27/81 w Tubing Press.	Hours Tested 24 Casing Pressu	Choke Size .750 Calculated 24 Hour Rate	Test Period Oil - Bbl.	0 Gas —	1138 MCF Wat	er — Bbl. O	Oil (N/A Gravity - API (Corr.) N/A
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	of Test /27/81 w Tubing Press. Oisposition of Gas (Hours Tested 24 Casing Pressu 0 Sold, used for fi	Choke Size .750 The Calculated 24 Hour Rate uel, vented, etc.)	Test Period Oil - Bbl.	0 Gas —	1138 MCF Wat	er — Bbl. O	Oil (N/A Gravity — API (Corr.) N/A
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	/27/81 of Test /27/81 w Tubing Press. O Disposition of Gas (Hours Tested 24 Casing Pressu 0 Sold, used for fi	Choke Size .750 The Calculated 24 Hour Rate uel, vented, etc.)	Test Period Oil - Bbl.	0 Gas —	1138 MCF Wat	er — Bbl. O	Oil (N/A Gravity — API (Corr.) N/A
Middle TITLE Div Prod Super DATE April 1, 1981	of Test /27/81 w Tubing Press. O Disposition of Gas (ented for te List of Attachments	Hours Tested 24 Casing Pressu 0 Sold, used for fi	Choke Size .750 The Calculated 24 Hour Rate wel, vented, etc.) es only	Test Period Oil – Bbl. O	0 Gas —	1138 MCF Wat .138	er — Bbl. O Test Jai	O Oil o	N/A Gravity - API (Corr.) N/A y
Ilita Div Prod Super Date April 1. 1981	of Test /27/81 w Tubing Press. O Disposition of Gas (ented for te List of Attachments	Hours Tested 24 Casing Pressu 0 Sold, used for fi	Choke Size .750 The Calculated 24 Hour Rate wel, vented, etc.) es only	Test Period Oil – Bbl. O	0 Gas —	1138 MCF Wat .138	er — Bbl. O Test Jai	O Oil o	N/A Gravity - API (Corr.) N/A y
	of Test /27/81 w Tubing Press. O Disposition of Gas (ented for te List of Attachments Orm C-122 Thereby certify that	Hours Tested 24 Casing Pressu 0 Sold, used for fi	Choke Size .750 The Calculated 24 Hour Rate uel, vented, etc.) es only shown on both side	Test Period Oil – Bbl. O s of this form is true	Gas -	MCF Wat 138	or — Bbl. O Test Jai	O Oil o Witnessed B mes Arch	N/A Gravity – API (Corr.) N/A y

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T.	Anhy	T.	Canyon	T.	Ojo Alamo	T.	Penn. "B"
							Penn. "C"
B.	Salt	T.	Atoka	T.	Pictured Cliffs	T.	Penn. "D"
T.	Yates	T.	Miss	T.	Cliff House	T.	Leadville
T.	7 Rivers	T.	Devonian	T.	Menefee	T .	Madison
T.	Queen	T.	Silurian	T.	Point Lookout	T.	Elbert
T.	Grayburg	T.	Montoya	T.	Mancos	T.	McCracken
T.	San Andres	T.	Simpson	T.	Gallup	Т.	Ignacio Qtzte
т.	Glorieta	T.	McKee	Bas	se Greenhorn	т.	Granite
T.	Blinebry	т.	Gr. Wash	T.	Morrison	т.	
					Todilto		
T.	Drinkard	T.	Delaware Sand	T.	Entrada	. T .	
					Chinle		

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
1220' 1330' 2050' 2360'			Ojo Alamo Kirtland Fruitland Pictured Cliffs				
					-		