## OIL CONSERVATION DIVISION DISTRIBUTION P. O. BOX 2088

	BANTAFE	SANTA FE, NEW	MEXICO 87501	
	F31.P			
	REQUEST FOR ALLOWABLE			
	RANSPORTER OIL AND			
	OPERATOR .	AUTHODIZATION TO TRANSPORT OIL AND MATIRAL CAS		
I.	PAGRATION DEFICE			
	Mesa Petroleum Co.			
	1660 Lincoln Street, 2800 Lincoln Center, Denver, Colorado 80264			
	Reason(s) for filing (Check proper box)  Other (Please explain)			
	New Well	Change in Transporter of:	Replacement Wel	l for State Com AE 27
	Recompletion	Oil Dry Gas  Casinghead Gas Conden		
	Change in Ownership	Casinghead Gas Conden	sole	
	If change of ownership give name and address of previous owner		· · · · · · · · · · · · · · · · · · ·	
I.	DESCRIPTION OF WELL AND LEASE			
	Lease Name	Well No. Pool Name, Including Fo		State
	State Com AE	27R   Blanco - Pictu	ured Cliffs State, Feder	ral or Fee E-5315 E-2447
	Unit Letter F : 166	O Feet From The North Line	e and 1935 Feet From	The West
	Line of Section 36 Tov	vnship 30N Range C	9W . NMPM. San J	uan County
	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	
u.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)
	N/A		Address (Circulation of which oppose	oved conv of this form is to be sent)
	Name of Administrated Francisco		Address (Give address to which approved copy of this form is to be sent)  PO Box 990. Farmington. New Mexico 87401	
			PO Box 990, Farmington, New Mexico 87401	
	If well produces oil or liquids, give location of tanks.	F 36 30N 9W	NO	ASAP
	If this production is commingled wit	th that from any other lease or pool,	give commingling order number:	
V.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
	Designate Type of Completic	on = (X)	X	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	12/26/80	3/16/81	2500'	7479 Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Fuy	2408 t
	5662' GR	Pictured Cliffs	1 2362'	Depth Casing Shoe
	Perforations		·	2477'
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	12 1/4"	8 5/8" Casing	211'	175 sxs Class "B"
	7 7/8"	4 1/2" Casing	2477'	
-		1 1/2" Tubing	2408'	140 \$85 307 30 102 1112
	TEST DATA AND REQUEST F	OR ATTOWARLE (Test must be a	fer recovery of total volume of load o	il and must be equal to or exceed top allow-
Υ,	OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (From, pump, 200	
-	Length of Test	Tubing Pressure	Casing Pressure	Chake Stae
		Oil-Bbls.	Water-Bble.	Gan-MCF CONTRACT
	Actual Prod. During Test			At con con
-				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Grawity of Condensate
			1	N/A
-	1138 Testing Method (pital, back pr.)	74 hours Tubing Presewe (shut-in)	N/A Casing Pressure (Sbut-in)	Choke Size
	Back pressure	60	0	.750
71.	CERTIFICATE OF COMPLIAN	CE		ATION DIVISION
	nereby certify that the rules and regulations of the Oil Conservation		Original Signed by FRANK T. CHAVEZ	
	Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			
	above is true and complete to the	be present of my knowledge and collect	SUPERVISOR DIST	RICI 弗 3
	$\mathcal{L}_{\mathcal{L}}}}}}}}}}$		TITLE	
			This form is to be filed in compliance with RULE 1104.	

16/11 (Signature)

Division Production Supervisor (Tille)

April 1, 1981 (Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.