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Appropriate District Office
DISTRICT!
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 P.O. Box 2088
Santa Fa. Naw Mayico, 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWARI F AND ALITHORIZATION

I.			AND NATURAL GAS	•					
Operator Conoco Inc.				Well X	Pl No.			7	
Address					<del> </del>			-	
3817 N.W. Ex Resson(s) for Filing (Check proper bo	pressway, Oklahoma Ci	ty, 0	K 73112  Other (Please explain)				<del></del>	_	
New Well	Change in Transporte	er of:		ر در ا					
Recompletion	Oil Dry Gas		Effective dat	:	7-1	-91		1	
Change in Operator [A]  If change of operator give name Ma	Candraghead Cam Condenses esa Operating Limited		novehin B O Pay 20	100	Amani 11	0 Tov:	26 70190	ب	
and address of previous operator		ratu	nership, r.u. box 20	,09,	Alliariii	o, lex	. 1910	<del>-</del>	
II. DESCRIPTION OF WEI	LL AND LEASE Well No.   Pool-Nam	- Inched	-a Hamadaa	Wind a		1 .		_	
State Con			Pictured (1.48	State I	f Lease Pederal or Fee		447 E	53	
Unit Letter	: 1660 Feet Prom	n The <u></u>	Coeth Line and 1935			west	Line		
Section 36 Town	nahip 30N Range	910	NMPM. Sa	n J	Tuan		County		
	ANSPORTER OF OIL AND	NATU	RAL GAS						
Name of Authorized Transporter of O		<u> </u>	Address (Give address to which app						
Name of Authorized Transporter of Ca El Paso Natural Gas	asinghead Gas or Dry Ga	16 (XX)	Address (Give address to which app P.O. Box 1492, El				nt)		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp.	Ree.		When '		13333			
	that from any other lease or pool, give	commingi	ing order number:						
IV. COMPLETION DATA	Oil Well   Gai	s Well	New Well   Workover   Dec	epen	Piug Back	Same Res'v	Diff Res'v	7	
Designate Type of Completi	Date Compl. Ready to Prod.		Total Depth		لــــــــــــــــــــــــــــــــــــــ		1	_	
Date Spotted	Date Compi. Ready to From.		Total Deput		P.B.T.D.			l	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Dept	h		7	
Perforations .	· · · · · · · · · · · · · · · · · · ·	<del></del>	l	·	Depth Casing	Shoe	<del></del>	-	
	TUBING, CASING	J AND	CEMENTING RECORD		<u></u>	n n W	1 % 111		
HOLE SIZE	CASING & TUBING SIZ		DEPTH SET		12	ACKS CEM	N		
					-	- 0 100	01	_	
					· MA	Y 0 3 199			
v. test data and requ					OIL	CON-	DIV		
OIL WELL (Test must be aft Date First New Oil Run To Tank	her recovery of total volume of load oil	and must	be equal to or exceed top allowable. Producing Method (Flow, pump, ga	for this	depth or be	<b>DISTR</b>	<b>34</b> )		
DESCRIPTIVE WORLD TANK	Date of 16%		riodicing method (riow, purp, ga	is iyi, <b>e</b> i	c. <i>,</i>		العلقار ور		
Length of Test	Tubing Pressure	Tubing Pressure		Casing Facture		Choke Size			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbis.		,	GM- MCP			<b>-</b>	
GAS WELL					······································	•		I	
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate				
Tosting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Tubing Pressure (Shut-in)		<del></del> -	Choke Size			$\exists$	
I hereby certify that the rules and re	and that the information given above	Œ	OIL CONSE Date Approved		ATION I		ON.	1	
Signahma W.W. Baker	Administrative Su	nr	By	<u>.</u>	) el	-	<del></del>	<del></del>	
Printed Name	rinted Name Title			Title SUPERVISOR DISTRICT #3					
Date	Telephone No.		11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.