اروم در موسط دادا

UNITED STATES

UNITED STATES	5. LEASE		
DEPARTMENT OF THE INTERIOR	SF 078996		
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME		
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	San Juan 32-7 Unit		
	8. FARM OR LEASE NAME		
1. oil gas	San Juan 32-7 Unit		
well well X other	9. WELL NO.		
2. NAME OF OPERATOR	#74		
Northwest Pipeline Corporation	10. FIELD OR WILDCAT NAME		
3. ADDRESS OF OPERATOR	Blanco Mesa Verde		
P.O. Box 90, Farmington, New Mexico 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA		
helow.)	Sec 4 T31N R7W		
AT SURFACE: 1600' FSL & 180' FEL	12. COUNTY OR PARISH 13. STATE		
AT TOP PROD. INTERVAL: Same as above	San Juan New Mexico		
AT TOTAL DEPTH: Same as above	14. API NO.		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,			
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)		
TOTAL PROPERTY OF	6744' GR		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF STRACTURE TREAT SHOOT OR ACIDIZE RECEI	VED		
SHOOT OR ACIDIZE	V -		
REPAIR WELL	E: Report results of multiple completion or zone		
PULL OR ALTER CASING \(\begin{array}{cccccccccccccccccccccccccccccccccccc	Report results of multiple completion or zone change on Form 9–330.)		
MULTIPLE COMPLETE	- N SUP		
CHANGE ZONES	ICH, N. I		
n 177 Ownerstrong V	And the second s		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine	difectionally diffied, give substitute locations and		
11/14/80 +o 11/19/80 Drilling ahead			

11/20/80 Ran 97 jts of 7", 20#, K-55, ST&C and set at 3952'. Howco cemented w/ 175 sx 65/35 poz w/ 12% gel, tailed w/ 75 sx Cl "B" w/ 2% CaCl $_2$. Displaced plug with 160 bbls of water and down at 0515 hrs. Wilson ran temp survey and found top of cement at 1550' (ojo Alamo 2487') w/ PBTD at 3820'.

11/21/80 to 11/22/80 Drilling ahead.

11/23/80 CO ran IES/GR & SNP/CDL/GR Logs. Gauged well at 5712', 5954', & 6200' w/ no shows. Ran 80 jts (2443') of 4-1/2", 10.5#, K-55, ST&C and set from 3757 to 6200'. Howco cemented w/ 240 sx Cl "B" w/ 4% gel & 12.5# Subsurface Safety Valve: Manu and Type out 7 bbls of cmt. Plug displaced with 66.5 bbls of

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18. I hereby certify that the foregoing	is true and correct		
wtr_and down at 223	0 hrs. Rig released at 0300) jirs	11/24/80
signed Lonna Brace	Production Clerk	DATE _	1/1/24/80
Donna Brace	(This space for Federal or State office use)		
	TITI F	DATE	
APPROVED BY	IIILE		