

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR						7. UNIT AGREEMENT NAME	
El Paso Natural Gas Company						Gage	
3. ADDRESS OF OPERATOR						9. WELL NO.	
P.O. Box 289, Farmington NM 87401						3	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)						10. FIELD AND POOL, OR WILDCAT	
At surface 1750'N, 1090'W						Aztec Pic. Cliffs	
At top prod. interval reported below						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
At total depth						Sec. 20, T-30-N, R-10-W NMPM	
14. PERMIT NO.						12. COUNTY OR PARISH	
U. S. GEOLOGICAL SURVEY, FARMINGTON, N. M.						13. STATE	
15. DATE SPUNDED						18. ELEVATIONS (DF, REB, RT, GR, ETC.)*	
12-30-80						6273' GL	
16. DATE T.D. REACHED						19. ELEV. CASINGHEAD	
1-2-81						No	
17. DATE COMPL. (Ready to Prod.)						27. WAS WELL CORED	
4-2-81						No	
20. TOTAL DEPTH, MD & TVD						23. INTERVALS DRILLED BY	
2964'						0-2964'	
21. PLUG, BACK T.D., MD & TVD						25. WAS DIRECTIONAL SURVEY MADE	
2947'						No	
22. IF MULTIPLE COMPL., HOW MANY*						26. TYPE ELECTRIC AND OTHER LOGS RUN	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						DBC-GRS; IES; Temp. Survey	
2804-2921 Dakota Pictured Cliffs						28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight, lb./ft.	Depth Set (MD)	Hole Size	Cementing Record		
8 5/8"	24#	213	12 1/4"	165 cf.			
4 1/2"	10.5#	2964'	7 7/8"	686 cf.			
29. LINER RECORD				30. TUBING RECORD			
Size	Top (MD)	Bottom (MD)	Sacks Cement*	Screen (MD)	Size	Depth Set (MD)	
					1 1/4"	2888'	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
2804, 2808, 2811, 2815, 2832, 2836, 2840, 2898, 2904, 2921' W/1 SPZ.				DEPTH INTERVAL (MD)			
				2804-2921'			
				AMOUNT AND KIND OF MATERIAL USED			
				50,000# sd, 50,500 gal. wtr.			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)		
					Shut-In		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	
4-2-81							
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
SI 490	SI 490		After Frac Gauge	264 MCF/D			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY			
35. LIST OF ATTACHMENTS				ACCEPTED FOR RECORD			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.							
SIGNED <i>A. D. Lutes</i>		TITLE Drilling Clerk		DATE APR 22 1981			
				APR 9, 1981			
				FARMINGTON DISTRICT			
				BY <i>RB</i>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC'

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES					
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH
					TRUE VERT. DEPTH
				O.A. Kirtland Fruitland P.C.	1476' 1576' 2490' 2794'