## Form Approved. Budget Bureau No. 42-R1424

5. LEASE

SF-080776

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS  (Co. not use this form for proposals to drill nor to deepen or plug back to a different reservoit. Use from 9-331-C for such proposals.)  1. oil gas other  2. NAME OF OPERATOR  Tenneco Oil Company  3. ADDRESS OF OPERATOR  P. O. Box 3249, Englewood, CO 80155  4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17 below).  AT SURFACE: 1660 FSL 1700 FEL  AT TOP PROD. INTERVAL: AT TOTAL DEFTH:  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:  TEST WATER SHUT-OFF FRACTURE TREAT  SHOOT OR ACIDIZE  CHANGE ZONES  ABANDON'  (other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinend also including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  7/18/81 - RU and ran 95 jts 4-1/2" 11.6# (63') N-80 LTSC, 11.6# (176.5') K-55 STSC, 10.5# (3918') K-55 STSC csg set @ 7137' with float collar @ 7072' and TOL @ 2964'. Cmt w/380 sx Nat lite + .6% NFL-2. Circ cmt to top of liner. Release rig.  Subsurface Safety Valve: Manu. and Type  Subsurface Safety Valve: Manu. and Type  Set @ Ft.  18. (Qereby certis/Fight the foregoing is true and correct	GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. oil gas well Other  2. NAME OF OPERATOR  Tenneco 0:11 Company 3. ADDRESS OF OPERATOR  Tenneco 0:11 Company 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 helow.) 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 helow.) 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 helow.) 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 helow.) 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 helow.) 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 helow.) 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 helow.) 5. Sec. 25, T30N RIOW. 12. COUNTY OR PARISH 13, STATE San Juan New Mexico. 14. API NO. 15. ELEVATIONS (SHOW DF, KDB, AND WD) 5989' gr. 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT OF: 15. ELEVATIONS (SHOW DF, KDB, AND WD) 5989' gr. 17. DESCRIBE TREAT SHOULD CHARGE COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent det		
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\*See Instructions on Reverse Side

(This space for Federal or State office use)

JUL 28 1981

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TITLE Production Analystate \_\_

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BY \_\_\_\_\_\_