

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1660' FSL 1700' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other)

SUBSEQUENT REPORT OF:

☒

☒

☒

☐

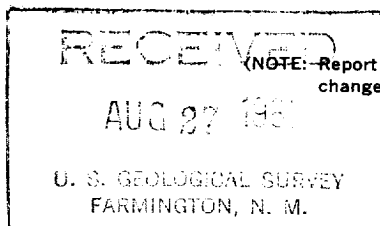
☐

☐

☐

☐

☐



5. LEASE

SF-080776

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Mansfield A

9. WELL NO.

1E

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 25, T30N R10W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5989' gr.



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/13/81 - MIRUSU. NDWH. NUBOP. RIHW/tbg and 3 7/8" bit. Tagged cmt @ 6970'. Drld to PBTD 7128'. PT csg to 3500 psi. Ok. Circ hoel w/1% KCL water. Spotted 500 gals 7 1/2% HCL across perfs. POOH w/tbg.

8/14/81 - Perf'd Dakota w/1 JSPF as follows: 6927-38', 6946-52', 7020-38', and w/2 JSPF from 7072-76', 7084-88', 7111-16', total of 41' and 61 holes. Acidized and balled off w/2000 gals 15% HCL and 92 l.l ball slrs. Ball off complete. Acid away @ 36 BPM and 2600 psi. Round trip junk basket recovered 92 balls. Frac'd w/90000 gals 30# XL gel and 160000# 20/40 sand. AIR 70 BPM and 2900 psi. ISIP 1400 psi.

8/15/81 - RIH w/tbg, SN, pump out plug. Tagged sand bridge 300' to bottom. Clean out bridge. Tagged sand fill @ 7065'. Clean out to PBTD w/foam. Killed well. Landed tbg @ 6954'. Kicked well around w/N2. RDMOSU.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Analyst

DATE 8/24/81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

BY