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NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 Effective 1-1-65 AND A AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PRORATION OFFICE Operator Tenneco Oil Company P. O. Box 3249, Englewood, CO 80155 Reason(s) for filing (Check proper box) Other (Please explain) LX. Change in Transporter of: Dry Gas Recompletion Oil Casinghead Gas Condensate Change in Ownership If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Federal Lease No. State, Federal or Fee SF-080776 Mansfield A 1E Basin Dakota Location 1660 Feet From The South Line and 1700 Feet From The __ J , NMPM, County 25 Township 30**N** Range 10W San Juan Address (Give address to which approved copy of this form is to be sent) Box 460, Hobbs, New Mexico 88240
Address (Give address to which approved copy of this form is to be sent) Conoco Name of Authorized Transporter of Casinghead Gas or Dry Gas 🔀 Box 990, Farmin
Is gas actually connected? Farmington, New Mexico 87401 El Paso Natural Gas Unit Twp. P.ge. If well produces oil or liquids, 25 30N 10W give location of tarks. No ASAP If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Workover Flug Back | Same Resty. Diff. Resty. Oil Well Designate Type of Completion - (X) Total Derth P.B.T.D. Date Compl. Ready to Prod. 8/27/81 <u>7134 '</u> 7/10/81 71281 Top C11/Gas Pay Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation 6954' 5989' gr. Dakota 6927 Depth Casing Shoe Perforations 6927-38', 6946-52', 7020-38' . 7072-76'. 7084-88' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE 350 sx 12-1/4" 9-5/8" 36# 264 3160**'** 8-3/4" 7" 625 sx 23# <u>7137</u> 4-1/2" 380 sx 6-1/4" 10.5, 11.6# 6954 2-3/8" (Test must be after recovery of total volume of load oil and must be the property of allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks · 5-8EP 3 - 1981 Casina Pressure Tubing Pressure Length of Test OF COM. Gas Oil-Bble. Water - Bhis. Actual Prod. During Test DIST. 3 **GAS WELL** Gravity of Condensate Bbis. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test 2250 3 hrs Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) 2125 PSI 3/4" 2100 PSI Back Pressure OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE hereby certify that the rules and regulations of the Oil Conservation By Original Signed by FRANK T. CHAVEZ Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. SUPERVISOR DISTRICT # 3 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) All sections of this form must be filled out completely for allowable on new and recompleted wells. Production Analyst (Title) September 1, 1981 (Date)

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply