

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Fee	
9. Well No.	
8-A	
10. Field and Pool, or Wildcat	
Blanco	
12. County	
San Juan	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator		
C & E Operators		
Address of Operator		
One Energy Square, Suite 170, Dallas, Texas 75206		
Location of Well		
UNIT LETTER C	950	North
LINE AND 1450 FEET FROM		
West	8	30N
TOWNSHIP RANGE 11W		

15. Elevation (Show whether DF, RT, GR, etc.)

5700' Gr; 5712' KB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

FORMAL REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
REWORK OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work of 4-13 through 4-29-81. Completion by Drake Rig 24.

Clean out to 4719'. press. test to 3000 psi. Ran CB & GSL Logs by Blue Jet. Spot 1000 gal. 10% acetic acid. Perf. w/44 (0.3") jets @ 4102'-06-10-64 & 66'; 4206'-6.5-62-64 & 66'; 4330'-34-36-38-69-72'; 4421'-22-72-75-78-80-82-84-86-98'; 4500'-02-04-15-17-20-21-31-32-72 & 73'; 4619'-20-21-35-37-39 & 40'. Ran straddle pkr. & broke down zones w/1000 gal. HCl. SWF Mesaverde w/50,000# 20/40; 45,000# 10/20 sd & 95,000 gal H₂O. EIR @ 61 BPM & 1500 psi w/15,000 gal. Treat @ 60 BPM @ 1660 psi. Flush w/7612 gal. ISOP 500. 0 psi in 5 min., set BP @ 2226'. Perf. PC zone w/11 (0.4") jets @ 2133'-36-39-42-44-56-58-66-68-73 & 92'. Acidize w/750 gal. 15% HCl and broke down zones w/straddle packer. Foam frac PC w/70% Quality foam & 22,000# 20/40 & 22,000# 10/20 sd. TP 1250 @ 20 BPM. Flowed back and gauged well - 102 MCF. Set BP @ 1915' and spot 500 gal. 10% acetic acid. Perf Fruitland w/5 (0.4") jets @ 1886'-88-90-92 & 94'. Foam frac w/70% Quality foam and 10,000# 20/40; 10,000# 10/20 sd. TP 1500-1800 @ 10 BPM. Flowed well back and cleaned up Fruitland. Gauge 189 MCF. Milled out plugs @ 1915' & 2226' and clean out to 4650'. Ran Baker Mod "D" packer & set @ 2222'. Ran production tubing as follows: Mesaverde side 2-3/8" 4.7 J EUE Pin sub 1.23'; 1 jt 32.37'; "F" Nipple 0.93'; 57 Jts 1820.06'; Baker seals 3.03'. Total below packer top: 1857.62'. Loc. sub 1.00'; 9 jts 288.90'; Bkr. A-5 Packer 6.25' below pkr & 4.70' above, 58 jts 1858.32'; 1-8.20'; 8.15' & 6.03' subs and 1 jt 32.07'. Total above Mod "D": 2213.62'. (over)

hereby certify that the information above is true and complete to the best of my knowledge and belief.

John M. Heller
John M. Heller

TITLE Consultant

DATE May 20, 1981

APPROVED BY

TITLE SUPERVISOR DISTRICT # 3

DATE JUN 3 - 1981

CONDITIONS OF APPROVAL, IF ANY:

- continued from front -

Set

@ 2222' w/10,000# on Pkr. Tbg @ 4082'. Upper Pkr @ 1920.55'. Ran 1-1/4" IJ 2.33# V-55 C1.A tbg as follows - Perf Nipple & x-o below AL-5 Packer 6.54' below - set @ 1933'. Above packer 0.31 Loc Head; 0.70' x-o; 5.92' sub, 2.30 sliding sleeve; 59 jts - 1852.48'; 10.10' sub; 7.85' sub; 1.96' sub & 1 jt 32.40'. Total tally 1914.02 + x-o = 0.5 + Hgr 1.0' head. Pump out packer and set AL-5. Shear out setting plug. Shut well in for market and build-up.