

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator C & E Operators, Inc.		8. Farm or Lease Name Fee
3. Address of Operator One Energy Square- Suite 170 - Dallas, Texas 75206		9. Well No. 8A
4. Location of Well UNIT LETTER C 950 FEET FROM THE North LINE AND 1450 FEET FROM THE West LINE, SECTION 8 TOWNSHIP 30N RANGE 11W NMPM.		10. Field and Pool, or Wildcat Blanco-MV
15. Elevation (Show whether DF, RT, GR, etc.)		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Total depth - 4,800' Driller 4,801' Logger. Ran IES & GRD/N logs by GO Int. Ran 7" casing as follows: GS 0.90; 1 joint 39.53'; Bkr FC 200'; 64 joints-2,497.20'- Bkr stage collar 2.00' & 58 joints - 2,278.69'. All 7" 23# Rg 3 Cl. A J E W Casing- Total tally 4,820.32'. Set @ 4,800'- cement by HOWCO. 1st stage 275 sx (385 cft) 50-50 Poz 2% gel 6 1/4"/sx gilsonite & 0.75% CFR-2. Disap plug to 4,757' (Did not bump) Down @ 1:20 P.M.- 1/12/81. Drop dart - open stage tool @ 2,258'. Circulated hole 2 hours. Cement 2nd stage with 250 sx HOWCO-lite; 6 1/4"/sx. gilsonite & follow with 50 sx Cl. "B" 2% gel all w/ 0.75% CFR-2 (583 cft)- closed tool w/ 2500 psi @ 4:10 P.M. Good Circulation, trace of cement returns when plug bumped. Set slips, cut off 7" casing. Released rotary tools. Now standing for completion rig.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank T. Chavez by mt TITLE Agent DATE 1/16/81

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT #13

APPROVED BY _____ TITLE _____ DATE JAN 16 1981

CONDITIONS OF APPROVAL, IF ANY: