

THE APPLICATION OF C & E OPERATORS,  
INC. FOR A DUAL COMPLETION.

ORDER NO. MC-2827

ADMINISTRATIVE ORDER  
OF THE OIL CONSERVATION DIVISION

Under the provisions of Rule 112-A C & E Operators, Inc. made application to the New Mexico Oil Conservation Division on December 1, 1980, for permission to dually complete its Fee Well No. 8-A located in Unit C of Section 8, Township 30 North, Range 11 West, NMPM, San Juan County, New Mexico, in such a manner as to permit production of gas from the Aztec-Pictured Cliffs Pool and the Mesa-verde formation.

Now, on this 19th day of May, 1981, the Division Director finds:

(1) That application has been filed under the provisions of Rule 112-A of the Division's Rules and Regulations;

(2) That satisfactory information has been provided that all operators of offset acreage have been duly notified;

(3) That no objections have been received within the waiting period as prescribed by said rule;

(4) That the proposed dual completion will not cause waste nor impair correlative rights; and

(5) That the mechanics of the proposed dual completion are feasible and consonant with good conservation practices.

IT IS THEREFORE ORDERED:

That the applicant herein, C & E Operators, Inc., be and the same is hereby authorized to dually complete its Fee Well No. 8-A located in Unit C of Section 8, Township 30 North, Range 11 West, NMPM, San Juan County, New Mexico, in such a manner as to permit production of gas from the Aztec-Pictured Cliffs Pool and the Mesaverde formation through parallel strings of tubing.

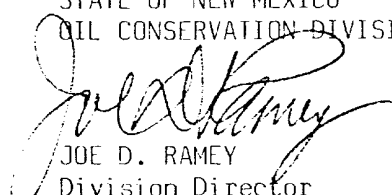
PROVIDED HOWEVER, That applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A.

PROVIDED FURTHER, That applicant shall take packer-leakage tests upon completion and annually thereafter.

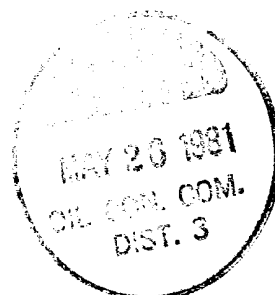
IT IS FURTHER ORDERED: That jurisdiction of this cause is hereby retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

  
JOE D. RAMEY  
Division Director

SEAL



OIL CONSERVATION COMMISSION  
Alta DISTRICT

OIL CONSERVATION COMMISSION  
BOX 2088  
SANTA FE, NEW MEXICO

DATE November 26, 1980

RE: Proposed MC a  
Proposed DHC \_\_\_\_\_  
Proposed NSL \_\_\_\_\_  
Proposed SWD \_\_\_\_\_  
Proposed WFX \_\_\_\_\_  
Proposed PMX \_\_\_\_\_

Gentlemen:

I have examined the application dated November 25, 1980  
for the C & I Operators Sec # 8A C-8-30N-11W  
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

Approve  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Yours very truly,

Frank J. Lang

NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO  
APPLICATION FOR MULTIPLE COMPLETION

Form C-107  
5-1-61

Operator C & E Operators, Inc.		County San Juan		Date 11-24-80
Address One Energy Sq., #170, Dallas, TX 75206		Lease Fee		Well No. 8-A
Location of Well C	Unit C	Section 8	Township 30N	Range 11W

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐ El Paso Natural Gas
2. If answer is yes, identify one such instance: Order No.                     ; Operator Lease, and Well No. Brington No. 3  
SE/4 6-30N-11W

Proposed to drill

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Aztec Pictured Cliffs		Blanco Mesaverde
b. Top and Bottom of Pay Section (Perforations)	Estimated Perfs. 2100-2165		Estimated perfs. 4325-4600
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flow		Flow

4. The following are attached. (Please check YES or NO)

- | Yes                                 | No                       |   |
|-------------------------------------|--------------------------|---|
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.   |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*  |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)   |

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

El Paso Natural Gas, P.O. Box 289, Farmington, NM 87401 Attn: John Alm

B. H. Keys, P.O. Box 842, Aztec, NM 87410

Manana Gas, Inc., P.O. Box 145, Farmington, N.M. 87401

Beta Development Corp., 125 Petroleum Plaza, Farmington, N.M. 87401

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐ . If answer is yes, give date of such notification 11-24-80.

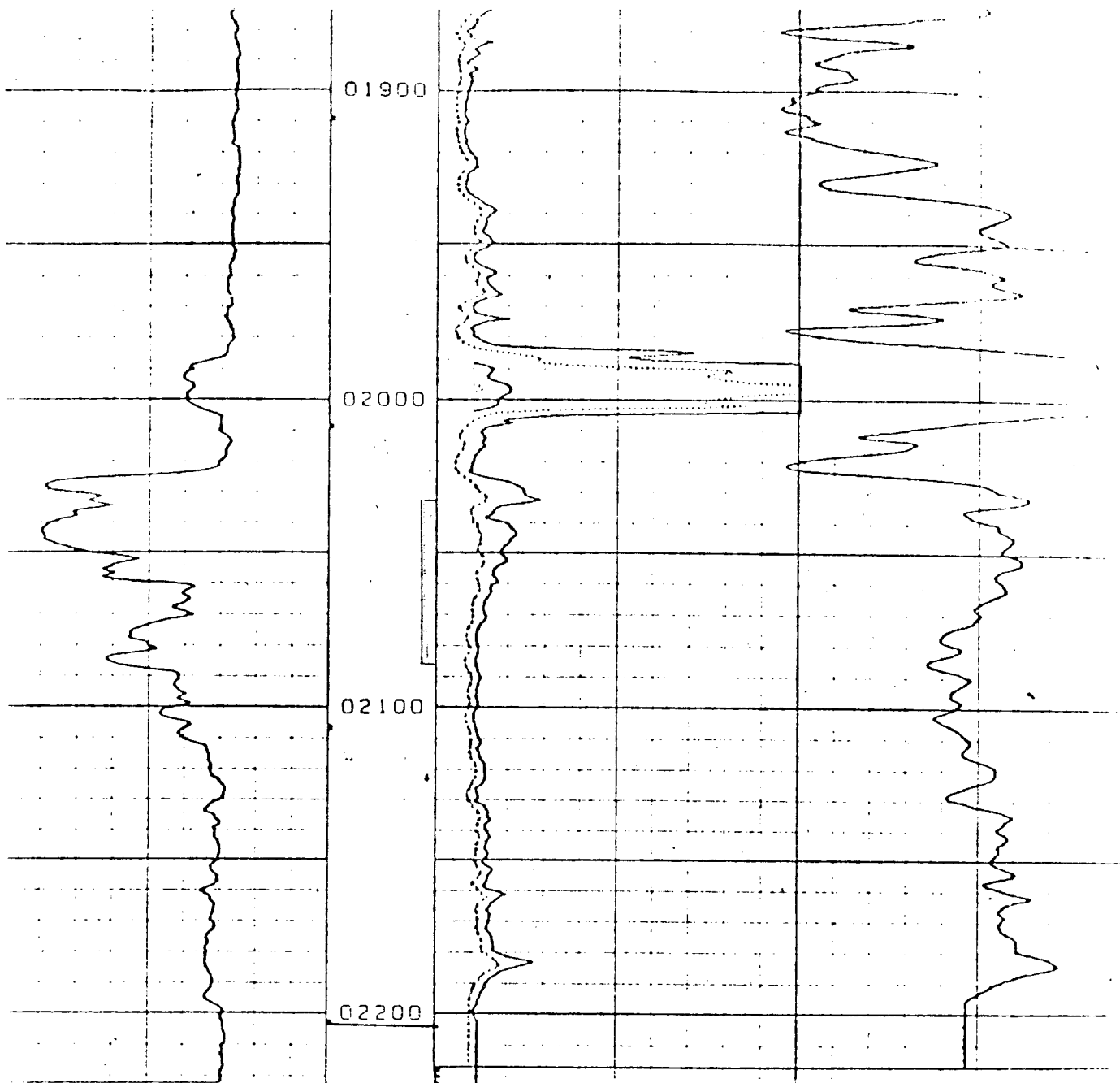
CERTIFICATE: I, the undersigned, state that I am the Consultant of the C & E Operators Inc. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

John M. Heller  
John M. Heller

Signature

\*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.



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0 R (SN)

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C & E Operators, Inc.  
Log - Attachment for Dual  
Completion Application

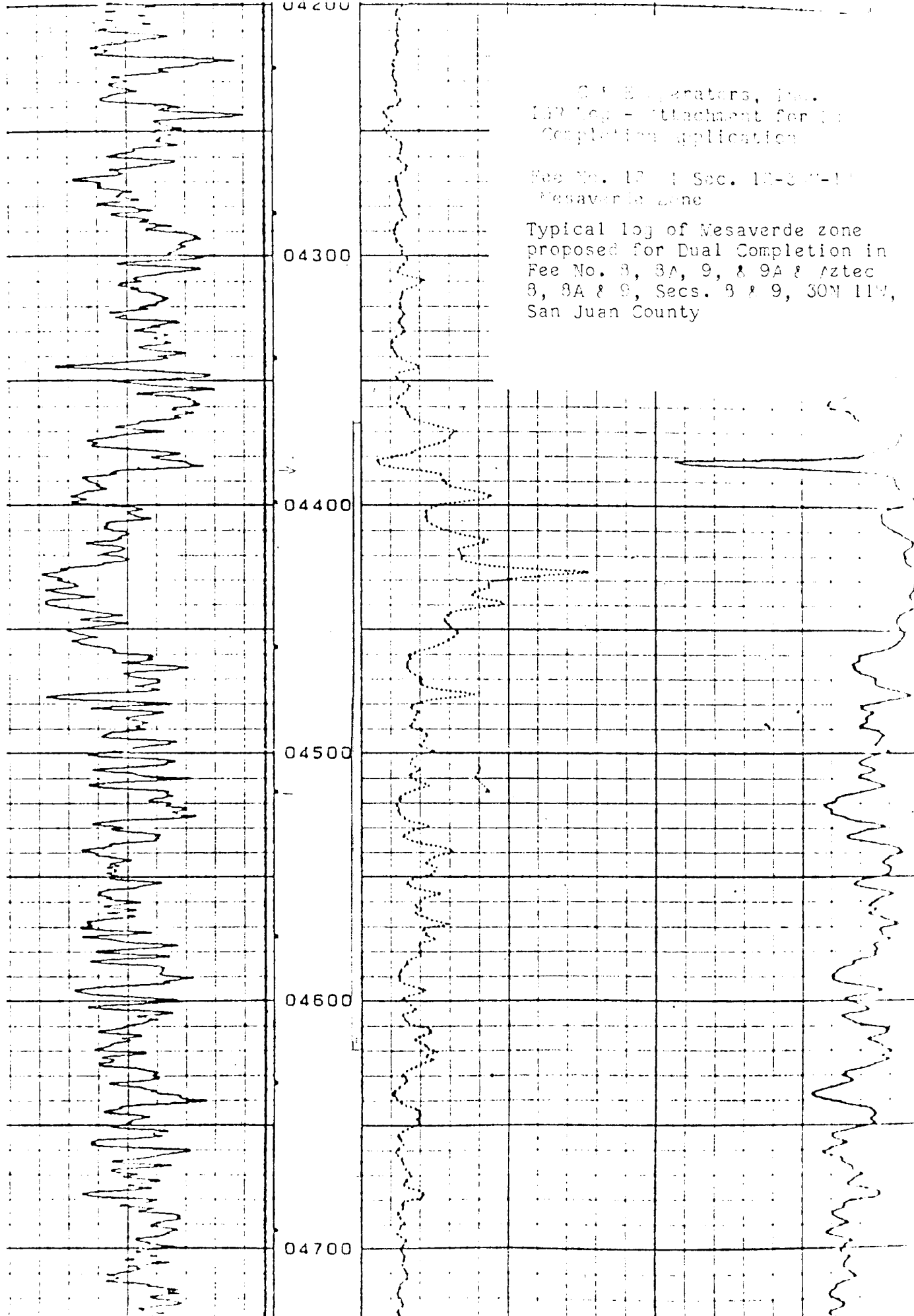
Fee No. 12 I Sec. 12-30N-12W  
Pictured Cliffs Zone

Typical log of Pictured Cliffs  
zone proposed for Dual Completion  
in Fee No. 8, 8A, 9, & 9A &  
Aztec 8, 8A & 9, Secs. 8 & 9  
30N 11W, San Juan County

G. E. Operators, Inc.  
Log - Attachment for  
Completion Application

Fee No. 12 - Sec. 12-3-4-1  
Mesaverde Zone

Typical log of Mesaverde zone  
proposed for Dual Completion in  
Fee No. 3, 3A, 9, & 9A & Aztec  
3, 3A & 9, Secs. 3 & 9, 30N 11W,  
San Juan County



C. E. Operators, Inc.  
 Diagrammatic Sketch for  
 Dual completion in PC &  
 MV zones  
 Fee No. 3-1  
 Unit C Sec. 3-30N-11W  
 San Juan County

