

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or reworked well. It shall be completed by one of the oil company or formation testing logs run on the well and a summary of all special tests, such as, for example, permeability tests. All depths reported shall be measured depths, in the case of directionally drilled wells, true vertical depths. All measurements shall be made to the top of the formation. The depth of each zone shall be reported for each zone. This form is to be filed in duplicate and one copy shall be retained by the oil company. (See Rule 1105.)

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Ancho	T. Canyon	T. Ojo Alamo	660	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	740	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	2129	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	3674	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	3802	T. Madison
T. Green	T. Silurian	T. Point Lookout	4470	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	4700	T. McCracken
T. San Andres	T. Simpson	T. Gallup		T. Ignacio Ortiz
T. Glorietta	T. McKee	Base Greenhorn		T. Granite
T. Padilla	T. Ellenburger	T. Dakota		
T. Elmore	T. Gr. Wash	T. Morrison		
T. Tubb	T. Granite	T. Todilto		
T. Brindard	T. Delaware Sand	T. Entrada		
T. Abo	T. Bone Springs	T. Wingate		
T. Wolfcamp		T. Chinle		
T. Penn		T. Permian		
T. Cisco (Hough C)		T. Penn. "A"		

OIL OR GAS SANDS OR ZONES

No. 1, from 1880 to 1895 Gas	No. 4, from to
No. 2, from 2129 to 2248 Gas	No. 5, from to
No. 3, from 3674 to 4700 Gas	No. 6, from to

None tested

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet	
No. 2, from to feet	
No. 3, from to feet	
No. 4, from to feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Perforations & stimulation continued from front side:							
Mesaverde	perf's. 4102-06-10-64	866'		4206-6.5-62-64	866'		
4421-22-72-75-78-80-82-84-86-89	898'			4500-02-04-15-17-20-21-31-32-72	873'		
20-21-35-37-39	840'		Pictured Cliffs	perf's 2133-36-39-42-44-56-58-66-68-73	892'		
Foam frac w/70 Quality foam	& 44,000# sand;			Fruitland	perf's 1886-88-90-92	894'	
Foam frac w/70 Quality foam	& 20,000# sand,			preceded w/500 gal 10% Acetic acid			