	MO OF COPIES BEC	11.16							
1.	иотивития			NEW MEXICO OIL. CONST					
	SANTA FL.			REQUEST FOR ANI					
								U.S.G.S.	
	LAND OFFICE								
	TRANSPORTER	OIL							
		GAS							
	OPETO COR								
	PROPERTION OFFICE								
	C & E Operators, Inc.								
	Two Energy Square - Suite 1100 - 4849 Greenvi								
	Reason(s) for filing New Well	(Check p	ruper box)	Change in Transporter of:					
		Recompletion			Cil Dry Gas				
	Change in Ownership			Casinghead Gas Condensate					

Ħ.

!II.

IV.

VI.

(irate)

Form C-104

FILE	ļ	REQUEST	FOR ALLOWABLE		Supersedes Old Effective 1-1-6	I C-104 and C-17	
U.S.G.S.		AUTHORIZATION TO TRA	AND ANSPORT OIL AND	NATURAL GA			
LAND OFFICE.	 						
TRANSPORTER GAS			•				
PROPERTION OFFICE							
C & E Oper	ators, I	nc.					
Address		- Suite 1100 - 4849 Gr	convitto Ave	Delles T	exas 75206		
Reason(s) for filing (Check		- Suite 1100 - 4047 GI	Other (Pleas				
New Well	,	Change in Transporter of:					
Recompletion Change in Ownership		Cil Dry Go Castnghead Gas Conde	7				
f change of ownership giv	e name				<u></u>		
and address of previous ov							
DESCRIPTION OF WELL	L AND LE	ASE Well No. Pool Name, Including F	ormation	Kind of Lease		Lease No.	
rec		8A W Farmer Frui	tland	State, Federal o	or Fee Pee		
Location C	950		1450	Feet From Th	West		
Unit Letter8	. ;	Feet From The Lii	ne and		San Ju	an .	
Line of Section	Towns	hip Range	, NMP	М,		County	
DESIGNATION OF TRA	NSPORTE	R OF OIL AND NATURAL GA	AS Address (Give address	to which approve	d copy of this form is t	o be sent)	
Name of Authorized Transpo	rter of Off	J U CONGENSATE					
Name of Authorized Transpo El Paso Na	rter of Casing tural Ga	ghead Gas X or Dry Gas T		to which approved - Farming to	d copy of this form is to, N.M. 8740		
If well produces oil or liquid give location of tanks.	ls,	Init Sec. Twp. P.ge.	Is gas actually connec	ted? When			
<u> </u>	ingled with	that from any other lease or pool,	give commingling ord	er number:			
COMPLETION DATA	1	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res	sty. Diff. Resty	
Designate Type of C		- (X) X	Total Depth		P.B.T.D. 4757'		
1/3/81		4/29/81	4800				
5700 GR ^{RKB} 5712	RKB ^{c.} , N	Tarmer Fruitland	Top Oil/Gas Pay		Tubing Depth 1933		
Perforations 1886' to	1894'				Depth Casing Shoe		
		TUBING, CASING, AN	D CEMENTING RECO	RD			
HOLE 5475		CASING & HUBING SIZE	DE286	SET	SACKSCEN		
8-3/4"	-	<u>. </u>	4800° 1933'		5/5 <u>-</u>	2 stages	
TECT DATA AND DEO	UEST FOR	ALLOWABLE (Test must be a	Ifter recovery of total vo	lume of load oil an	id must be equal to or a	exceed top allou	
OIL WELL		able for this di	epth or be for full 24 hour Producing Method (Flo	(r 3)		N. S. C.	
Date First New Oil Run To	Tanks D	ate of Test	Producing Method (1 to	, pump, gos - ,,,,	(1) × 10	to /	
Length of Test	Ť	ubing Pressure	Casing Pressure		Choke Size	1985	
Actual Prod. During Test		011-9bls.	Water - Bbls.		Gas-MCF WH ?	COM.	
					Gas-ICF JUN 2	N. 3	
GAS WELL							
Actual Frod. Test-MCF/D	L	ength of Test	Bbis. Condensate/MM	CF	Gravity of Condon		
Testing Method (pitot, back	pr.) T	ubing Pressug(Shut-in)	Casing Pressurs (5)	it-in)	Choke Size		
CERTIFICATE OF CO	UPI IANCE	7	OIL	CONSERVAT	TION COMMISSIO	N	
			40000000	111N 2	1007	19	
I hereby certify that the ri	ulations of the Oil Conservation is and that the information given	11	Original Signed by FRANK T. CHAVEZ				
above is true and comple	te to the b	est of my knowledge and belief.	9	UPERVISOR DISTRIC	开架 3		
		·	TITLE			F 1104	
j 4 ('	same hour	_ Int	1	avent for allows	ompliance with RUL	ed or deepend	
i K Cur	(Sugnatu	ent	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.				
	(%/4		All sections shie on new and	of this form must	t be filled out compl	etely for allow	
	· 77 %	.,	1		100 and 100 day often	area of owner	

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.