

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER -		7. Unit Agreement Name	
2. Name of Operator C & E Operators, Inc.		8. Farm or Lease Name Fee	
3. Address of Operator One Energy Square-Suite 170-Dallas, Texas 75206		9. Well No. 8	
4. Location of Well UNIT LETTER H , 2280 FEET FROM THE North LINE AND 790 FEET FROM THE East LINE, SECTION 8 TOWNSHIP 30N RANGE 11W NMPM.		10. Field and Pool, or Wildcat Blanco MV	
15. Elevation (Show whether DF, RT, GR, etc.) 5616' Gr; 5628' KB		12. County San Juan	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Run Production Casing <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Total Depth = 4745', 8-3/4" hole. Ran Gearhart IES & GR D/N Logs. Ran 7' Casing as follows. 23# JEW & K Rg 3 Cl. A. Shoe 1.00'; 1 joint 39.51'; FC 1.25'; 65 joints 2508.51' - Bkr stage collar 2.00'; 56 joints 2197.51', total tally = 4749.78' set @ 4744' - cement 1st stage w/325 sx .50/50 Poz; 2% gel 6 1/2#/sx gilsonite & 0.75% CFR-2. Disp plug to 4702' - Didnot bump @ 5:30 p.M. Check float- ok. Drop dart & open stage collar @2191'. Circulate 2 1/2 Hrs. Cement 2nd stage w/400 sx. HOWCO-lite w/ 6 1/2#/sx gilsonite & 50 sx Cl. "B" 2% gel & 0.75% CFR-2. Disp. plug & close stage collar with 2500 psi. Complete @ 9:00 P.M. by HOWCO. Check closing-ok. Cement circulated on 2nd stage. 1/29/81. Vol. 1st stage = 455 cft; 2nd stage = 882 cft. Set casing slips & released rotary tools. Standing for completion Rig.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. R. Cunningham by mt TITLE Agent DATE 2/5/81

SUPERVISOR DISTRICT # 3

FEB 5 1981

Original Signed by FRANK T. CHAVEZ

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: