OLL CONSERVATION DIVISION P. O. Box 2088 SANTA FE, NEW MEXICO

87501

ADMINI	STRATIVE	ORDER
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INFILL DRILLING FINDINGS PURSUANT TO SECTION 271.305(b) OF THE FEDERAL ENERGY REGULATORY COMMISSION REGULATIONS, NATURAL GAS POLICY ACT OF 1978 AND OIL CONSERVATION DIVISION ORDER NO. R-6013-A

THE DIVISION FINDS: (1) That Section 271.305(b) of the Federal Energy Regulatory Commiss pursuant to the Natural Gas Policy Act of 1978 provides that, in orde as a new onshore production well under Section 103 of said Act, the Dinfill well is necessary to effectively and efficiently drain a portion by the proration unit which cannot be so drained by any existing well (2) That by Order No. R-6013-A, dated February 8, 1980, the Division procedure whereby the Division Director and the Division Examiners are procedure whereby the Division Director and the Division Examiners are procedure whereby the Division Director and the Division Examiners are procedure whereby the Division Director and the Division Examiners are procedure whereby the Division Director and the Division Examiners are procedure whereby the Division Director and the Division Examiners are procedured by Section 1.5. (3) That the well for which a finding is sought is completed in the Pool, and the standard spacing unit in said pool is (4) That a 155.28 -acre proration unit comprising the processor of Section 1.5. (5) That this proration unit is (x) standard () nonstandard; if non approved by Order No (6) That said proration unit is not being effectively and efficient well(s) on the unit. (7) That the drilling and completion of the well for which a finding the production of an additional 35,000 MCF of gas from the otherwise be recovered. (8) That all the requirements of Order No. R-6013-A have been complified to the production of an additional 35,000 MCF of gas from the otherwise be recovered. (9) That in order to permit effective and efficient drainage of said application should be approved. IT IS THEREFORE ORDERED: (1) That the applicant is hereby authorized to drill the well describited infill well on the existing proration unit described in Section II(4)	ion Regulations promulgated r for an infill well to qualify ivision must find that the on of the reservoir covered within that unit. established an administrative e empowered to act for the Aztec - Pictured Cliffs 160 acres. NE/4 cated to the Hartman tion. standard, said unit was previousl
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reservoir covered by said proration unit which cannot be effectively any existing well thereon.	above. The authorization drainage of a portion of the
(2) That jurisdiction of this cause is retained for the entry of suc Division may deem necessary.	h further orders as the
DONE at Santa Fe, New Mexico, on thisday of	. 19
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DIVISION DIRECTOR	'

cc: OCD Aztec OCD Machine Acct. S.F. NMO & GEC Hobbs AR "AL" Kendrick

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT