

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Artec	
9. Well No. 8	
10. Field and Pool, or Wildcat Blanco MV	
12. County San Juan	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL OTHER <input type="checkbox"/>	
2. Name of Operator C & E Operators, Inc.	
3. Address of Operator One Energy Square - Suite #170 - Dallas, Texas 75206	
4. Location of Well UNIT LETTER M , 1000 FEET FROM THE South LINE AND 890 FEET FROM THE West LINE, SECTION 8 TOWNSHIP 30N RANGE 11W NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 5598' GR.; 5610' KB	

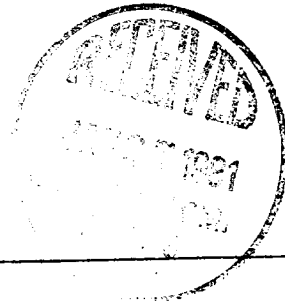
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Run production casing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD= 4700' - 7-7/8" hole. Ran Gearhart IES & GR D/N Logs. Ran 5 1/2" production casing 5 1/2" 15.5# K Rg. 3 Cl. A as follows. 0.90' GS; 1 joint 36.27'; Bkr. FC 2.00'; 60 joints 2505.67'; Bkr. stage collar 2.00' & 52 joints 2156.67'. Total 113 joints. Tally overall= 4703.50'. Set @ 4697'. Cemented by HOWCO. 1st stage 500 sx 50/50 Poz - 2% Gel; 6 1/2# 1 sx gilsonite & 0.75% CFR-2. Pump plug to 4657'. Check float, ok. Open stage collar @ 2152' & circulate 2 1/2 Hrs. Cement 2nd stage w/400 sx HOWCO-Lite w/6 1/2# 1 sx gilsonite. (Top plug was inadvertently dropped before last 50 sx Cl. "B" was mixed). Pumped plug to 2152' & closed stage collar w/ 2450 psi. Ck closing, ok. Volumes of cement 1st stage = 700 cft; 2nd stage = 824 cft. Slight trace of cement returning when job was completed @ 1:05 P.M., 1/21/81. Set casing slips & released rotary tools. Waiting on completion rig.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. R. Cunningham by int

TITLE Agent

DATE 1/26/81

APPROVED BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT #3

DATE JAN 27 1981

CONDITIONS OF APPROVAL, IF ANY: