## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

## AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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t	LAND OFFICE			
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}	OPERATOR			
. }	PRORATION OFFICE			
1.	Operator			
į	C & E Operators	, Inc.		
Ì	Address		- 411 A. B.11.	- Marria 75204
	Two Energy Squa	are - Suite 1100 - 4849	Other (Please explain)	s, Texas 75206
	Reason(s) for filing (Check proper box)	Character of	Other (Fleuse explain)	
	New We!1	Change in Transporter of: Oil Dry Ga		
	Recompletion	Oil Dry Gar  Casinghead Gas Conden		
	Change in Ownership	Casingheda Gas Conden		
	If change of ownership give name			·
	and address of previous owner			
11	DESCRIPTION OF WELL AND L	EASE		Ly and Ma
•••	Lease Name	Well No. Pool Name, including it		
	Aztec	8 Blanco MV	Exit. State, Feder	al or Fee Fee
	Location	o Couth	and 890 Feet From	The West
	Unit Letter <u>H</u> : 100	O Feet From The South Lin	e and 890 Feet From	The
	Time of Section 8 Tow	nship 30N Range	11W , NMPM,	San Juan County
	Line of Section 8 Tow	nomp John		
111.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S	delin form in to be centl
•••	Name of Authorized Transporter of Oil	X or Condensate	Address   Othe address to miles opp	1
	Plateau, Inc.		Address (Give address to which appr	od NE Albuquerque, NM
	Name of Authorized Transporter of Cas			
	El Paso Natural Gas		Box 990 - Farmington  Is gas actually connected?	New Mexico 87401
	If well produces oil or liquids,	Unit Sec. Twp. Hge.	is gas actually commented.	
	give location of tanks.		with a seminating order number	
	If this production is commingled wit	h that from any other lease or pool,	give comminging order number.	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
	Designate Type of Completio	n - (X)	X	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	1/13/81	5/12/81	4700	4657
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			3997	4002
	5598 GR: 5610' KB	Blanco MV		
	5598 GR; 5610' KB Perforations	BIEUCO MA		Depth Casing Shoe
	3997' to 4575'	TUBING, CASING, AN	D CEMENTING RECORD	
	3997' to 4575'  HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD DEPTH SET	Depth Casing Shoe
	3997' to 4575'  HOLE SIZE  12-1/4"	TUBING, CASING, AN CASING & TUBING SIZE 8-5/8*	D CEMENTING RECORD DEPTH SET 293°	Depth Casing Shoe  SACKS CEMENT
	3997' to 4575'  HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE 8-5/8* 5-1/2"	D CEMENTING RECORD DEPTH SET	SACKS CEMENT 270
	3997' to 4575'  HOLE SIZE  12-1/4"	TUBING, CASING, AN CASING & TUBING SIZE  8-5/8* 5-1/2"  1-1/2"	D CEMENTING RECORD DEPTH SET 293° 4697° 4002°	SACKS CEMENT 270 900 - 2 stages
₹.	Perforations  3997' to 4575'  HOLE SIZE  12-1/4''  7-7/8"	TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8*  5-1/2"  1-1/2"	D CEMENTING RECORD  DEPTH SET  293°  4697°  4002°	SACKS CEMENT 270 900 - 2 stages
V.	HOLE SIZE  12-1/4** 7-7/8**  TEST DATA AND REQUEST FOOLL WELL	TUBING, CASING, AN CASING & TUBING SIZE  8-5/8* 5-1/2"  1-1/2"  OR ALLOWABLE (Test must be able for this d	D CEMENTING RECORD  DEPTH SET  293°  4697°  4002°  after recovery of total volume of load of epith or be for full 24 hours)	SACKS CEMENT  270  900 - 2 Stages  il and must be equal to or exceed top allow-
V.	3997' to 4575'  HOLE SIZE  12-1/4''  7-7/8"  TEST DATA AND REQUEST FOR	TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8*  5-1/2"  1-1/2"	D CEMENTING RECORD  DEPTH SET  293°  4697°  4002°	SACKS CEMENT  270  900 - 2 Stages  il and must be equal to or exceed top allow-
V.	Perforations  3997' to 4575'  HOLE SIZE  12-1/4'  7-7/8"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks	TUBING, CASING, AN CASING & TUBING SIZE  8-5/8* 5-1/2" 1-1/2"  OR ALLOWABLE (Test must be able for this d	D CEMENTING RECORD  DEPTH SET  293° 4697° 4002°  after recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas	SACKS CEMENT  270  900 - 2 Stages  il and must be equal to or exceed top allow-
V.	HOLE SIZE  12-1/4** 7-7/8**  TEST DATA AND REQUEST FOOLL WELL	TUBING, CASING, AN CASING & TUBING SIZE  8-5/8* 5-1/2"  1-1/2"  OR ALLOWABLE (Test must be able for this d	D CEMENTING RECORD  DEPTH SET  293°  4697°  4002°  after recovery of total volume of load of epith or be for full 24 hours)	SACKS CEMENT 270 900 - 2 stages  il and must be equal to or exceed top allow-  lift, etc.)  Choke Size.
V.	Perforations  3997' to 4575'  HOLE SIZE  12-1/4'\ 7-7/8"  TEST DATA AND REQUEST FOOLL WELL  Date First New Oil Run To Tanks  Length of Test	TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8*  5-1/2"  1-1/2"  OR ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure	D CEMENTING RECORD  DEPTH SET  293° 4697° 4002°  after recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas	SACKS CEMENT 270 900 - 2 stages  il and must be equal to or exceed top allow-  lift, etc.)  Choke Size.
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v	Perforations  3997' to 4575'  HOLE SIZE  12-1/4'\ 7-7/8"  TEST DATA AND REQUEST FOOLL WELL  Date First New Oil Run To Tanks  Length of Test	TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8*  5-1/2"  1-1/2"  OR ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure	D CEMENTING RECORD  DEPTH SET  293° 4697° 4002°  after recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	SACKS CEMENT 270 900 - 2 stages  il and must be equal to or exceed top allow- lift, etc.)  Choke Size.  Gas-ACF 1982  CoM-
V.	HOLE SIZE  12-1/4*  7-7/8*  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE  8-5/8* 5-1/2"  1-1/2"  OR ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure  Oil-Bbls.	D CEMENTING RECORD  DEPTH SET  293° 4697° 4002°  Infer recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbis.	SACKS CEMENT  270  900 - 2 stages  il and must be equal to or exceed top allow-  lift, etc.)  Choke Size.  Choke Size.  OIL CON. 3
V.	Perforations  3997' to 4575'  HOLE SIZE  12-1/4'\ 7-7/8"  TEST DATA AND REQUEST FOOLL WELL  Date First New Oil Run To Tanks  Length of Test	TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8*  5-1/2"  1-1/2"  OR ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure	D CEMENTING RECORD  DEPTH SET  293° 4697° 4002°  after recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	SACKS CEMENT 270 900 - 2 stages  il and must be equal to or exceed top allow- lift, etc.)  Choke Size.  Gas-ACF 1982
v	Perforations  3997' to 4575'  HOLE SIZE  12-1/4'  7-7/8"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	TUBING, CASING, AN CASING & TUBING SIZE  8-5/8* 5-1/2" 1-1/2"  OR ALLOWABLE (Test must be able for this described for this desc	D CEMENTING RECORD  DEPTH SET  293°  4697°  4002°  after recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF	SACKS CEMENT  270  900 - 2 stages  il and must be equal to or exceed top allow-  lift, etc.)  Choke Size.  Choke Size.  OIL CON. 3
V	Perforations  3997' to 4575'  HOLE SIZE  12-1/4'  7-7/8"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Bun To Tanks  Length of Test  Actual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE  8-5/8* 5-1/2"  1-1/2"  OR ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure  Oil-Bbls.	D CEMENTING RECORD  DEPTH SET  293° 4697° 4002°  Infer recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbis.	SACKS CEMENT  270  900 - 2 stages  il and must be equal to or exceed top allow- lift, etc.)  Choke Size.  Gas-ACF  OIL CON.  OIST. 3  Gravity of Ondensate
	Perforations  3997' to 4575'  HOLE SIZE  12-1/4"  7-7/8"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Bun To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8* 5-1/2"  1-1/2"  OR ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	D CEMENTING RECORD  DEPTH SET  293° 4697° 4002°  Infer recovery of total volume of load of epith or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	SACKS CEMENT  270  900 - 2 stages  il and must be equal to or exceed top allow-  lift, etc.)  Choke Size.  Gravity of Condensate  Choke Size
	Perforations  3997' to 4575'  HOLE SIZE  12-1/4'  7-7/8"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8* 5-1/2"  1-1/2"  OR ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	D CEMENTING RECORD  DEPTH SET  293° 4697° 4002°  Infer recovery of total volume of load of epith or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV	SACKS CEMENT  270  900 - 2 stages  il and must be equal to or exceed top allow-  lift, etc.)  Choke Size  Choke Size  VATION COMMISSION
	Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN	TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8* 5-1/2"  1-1/2"  OR ALLOWABLE (Test must be able for this described for this de	D CEMENTING RECORD  DEPTH SET  293° 4697° 4002°  Infer recovery of total volume of load of epith or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV	SACKS CEMENT  270  900 - 2 stages  il and must be equal to or exceed top allow-  lift, etc.)  Choke Size  Choke Size  VATION COMMISSION
	HOLE SIZE  12-1/4*1  7-7/8**  TEST DATA AND REQUEST FOOL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8*  5-1/2"  1-1/2"  OR ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given	D CEMENTING RECORD  DEPTH SET  293°  4697°  4002°  Infer recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbis.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  Original Signed by FRA	SACKS CEMENT  270  900 - 2 stages  il and must be equal to or exceed top allow-  lift, etc.)  Choke Size  Choke Size  VATION COMMISSION
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	Actual Prod. During Test  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8*  5-1/2"  1-1/2"  OR ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (shut-in)  CE  regulations of the Oil Conservation with and that the information giver e best of my knowledge and belief.	D CEMENTING RECORD  DEPTH SET  293' 4697' 4002'  Infer recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  Original Signed by FRA  BY  SUPERVISOR DIST  TITLE  This form is to be filed in	SACKS CEMENT  270  900 - 2 stages  il and must be equal to or exceed top allow-  lift, etc.)  Choke Size.  OIL CON.  OIL CON.  Gravity of Ondensate  Choke Size  VATION COMMISSION  INK I. LHAVEZ  RICT # 3  In compliance with RULE 1104.
	Actual Prod. During Test  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8*  5-1/2"  1-1/2"  OR ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (shut-in)  CE  regulations of the Oil Conservation with and that the information giver e best of my knowledge and belief.	D CEMENTING RECORD  DEPTH SET  293° 4697° 4002°  after recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  Original Signed by FRA  BY  SUPERVISOR DIST  TITLE  This form is to be filed in this is a request for all	SACKS CEMENT  270  900 - 2 stages  il and must be equal to or exceed top allow-  lift, etc.)  Choke Size  Choke Size  VATION COMMISSION  Choke Size  VATION COMMISSION  1907  IN I. LHAVEZ  RICT # 3  In compliance with RULE 1104.  Ilowable for a newly drilled or deepened to a tabulation of the deviation
	Actual Prod. During Test  Actual Prod. During Test  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the co	TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8*  5-1/2"  1-1/2"  OR ALLOWABLE (Test must be able for this described for this d	D CEMENTING RECORD  DEPTH SET  293° 4697° 4002°  Infer recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  Original Signed by FRA  BY  SUPERVISOR DIST  TITLE  This form is to be filed if this is a request for all well, this form must be accounted.	SACKS CEMENT  270  900 - 2 stages  il and must be equal to or exceed top allow- lift, etc.)  Choke Size.  Choke Size.  Choke Size.  VATION COMMISSION  Choke Size  VATION COMMISSION  100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100
	Actual Prod. During Test  Actual Prod. During Test  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8*  5-1/2"  1-1/2"  OR ALLOWABLE (Test must be able for this described for this d	D CEMENTING RECORD  DEPTH SET  293° 4697° 4002°  Infer recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  Original Signed by FRA  BY  SUPERVISOR DIST  TITLE  This form is to be filed if this is a request for all well, this form must be accountests taken on the well in accountests taken on the well in accountests taken on the work in accountests are and recompleted.	SACKS CEMENT  270  900 - 2 stages  il and must be equal to or exceed top allow-  lift, etc.)  Choke Size.  Choke Size.  Choke Size.  VATION COMMISSION  Choke Size  VATION COMMISSION  100  In compliance with RULE 1104.  Illowable for a newly drilled or deepened apanied by a tabulation of the deviation cordance with RULE 111.  must be filled out completely for allowables.
	Actual Prod. During Test  Actual Prod. During Test  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8*  5-1/2"  1-1/2"  OR ALLOWABLE (Test must be able for this described for this d	D CEMENTING RECORD  DEPTH SET  293° 4697° 4002°  Infer recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbis.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  Original Signed by FRA  BY  SUSERV:SCR DIST  TITLE  This form is to be filed if well, this form must be accountests taken on the well in accountests taken on the well in accountests taken on new and recompleted	SACKS CEMENT  270  900 - 2 stages  il and must be equal to or exceed top allow-  lift, etc.)  Choke Size  Choke Size  VATION COMMISSION  Choke Size  VATION COMMISSION  19  In compliance with RULE 1104.  It is compliance with RULE 11104.  It is compliance with RULE 11104.  It is compliance with RULE 1111.  It is filled out completely for allow-  wells.
	Actual Prod. During Test  GAS WELL  Actual Prod. During Test  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the complete to the complete to the certificate of the certificate of the certificate and complete to the certificate of the certificate o	TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8*  5-1/2"  1-1/2"  OR ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (shut-in)  CE  regulations of the Oil Conservation with and that the information giver e best of my knowledge and belief.	D CEMENTING RECORD  DEPTH SET  293° 4697° 4002°  Infer recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  Original Signed by FRA  BY  SUPERVISOR DIST  TITLE  This form is to be filed if this is a request for all well, this form must be accountests taken on the well in so the state on new and recompleted  All sections of this form able on new and recompleted  Fill out only Sections I	SACKS CEMENT  270  900 - 2 stages  il and must be equal to or exceed top allow-  lift, etc.)  Choke Size.  Choke Size.  Choke Size.  VATION COMMISSION  Choke Size.  VATION COMMISSION  Sin compliance with RULE 1104.  Illowable for a newly drilled or deepened openied by a tabulation of the deviation cordance with RULE 111.  must be filled out completely for allowells.  II. III, and VI for changes of owner, porter, or other such change of condition.
	Actual Prod. During Test  GAS WELL  Actual Prod. During Test  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the complete to the complete to the certificate of the certificate of the certificate and complete to the certificate of the certificate o	TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8* 5-1/2" 1-1/2"  OR ALLOWABLE (Test must be able for this described for this des	D CEMENTING RECORD  DEPTH SET  293° 4697° 4002°  Infer recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  Original Signed by FRA  BY  SUPERVISOR DIST  TITLE  This form is to be filed if this is a request for all well, this form must be accountests taken on the well in so the state on new and recompleted  All sections of this form able on new and recompleted  Fill out only Sections I	SACKS CEMENT  270  900 - 2 stages  il and must be equal to or exceed top allow-  lift, etc.)  Choke Size  Choke Size  VATION COMMISSION  Choke Size  VATION COMMISSION  19  In compliance with RULE 1104.  It is compliance with RULE 11104.  It is compliance with RULE 11104.  It is compliance with RULE 1111.  It is filled out completely for allow-  wells.