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Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

1000 Rio Brazos Rd., Aztec, NM 874	10				MEXICO 6/304-2068				
I.	REQ	UEST F	OR AL	TOWA	BLE AND AUTHO	PIZATIO	N		
Operator		TOTAL	NSPC	JRI O	IL AND NATURAL	117.	eli API No.		
MERIDIAN OIL INC.							ui api no. 30-045- 8	7469	75
3535 EAST 30TH STREE	T, P. O.	BOX 4	289,	FARMI	NGTON, NM 874	99			
Reason(s) for Filing (Check proper box	;)				Other (Please				·
Recompletion	Oil	Change in	Dry Gas						
Change in Operator	Casinghe	ad Gas 🔲	Condens	_	EFFECTIVE 12	2/01/88			
If change of operator give name and address of previous operator C	& E OPER	ATORS.	INC.		9 GREENVILLE A		1100, DAL	LAS. T	X 75206
IL DESCRIPTION OF WEL	L AND LE								•
AZTEC		1	ł		ling Formation		d of Lease	L	ease No.
Location		8	FAKM	<u>EK FKI</u>	JITLAND		te, Federal or Fee	FEE	
Unit LetterM	:1	000	Feet Pro	m The _	SOUTH Line and	890	Feet From The _W	EST	Line
Section 8 Towns	hip 30	N	Range	11	, NMPM,	SAN	JUAN		County
III. DESIGNATION OF TRA	NSPORTE	R OF O	I. AND	NATT	TAL GAS				
Pums of Authorized Transporter of Oil		or Condens		7)	Address (Give address to	which approv	ed copy of this form	is to he se	nt)
MERIDIAN OIL INC.				_&				37499	,_ ,
Name of Authorized Transporter of Casi			or Dry G	as 🖂	Address (Give address to	which approv	ed copy of this form	is to be se	nt)
EL PASO NATURAL GAS (If well produces oil or liquids,	OMPANY Uzit	Sec.	Twp.	Bas	P. O. BOX 990.		TON. NM 8	7499	
give location of tanks.	-	Jun 1	ıwp. j	Rge.	Is gas actually connected	? Who	n?		
If this production is commingled with the IV. COMPLETION DATA	t from any oth	er lease or p	ool, give	comming	ing order number:				
Designate Type of Completion	n - (X)	Oil Well	Ga	s Well	New Well Workover	Deepen	Plug Back Sar	ne Res'v	Diff Res'v
Date Spudded	Date Comp	i. Ready to I	Prod.		Total Depth		P.B.T.D.		<u> </u>
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	oducing Fon	mation		Top Oil/Gas Pay Tubing Depth				
Perforations	<u>.L.</u>						. asing Depth		
							Depth Casing St	ioe	
	T	UBING, C	CASINO	G AND	CEMENTING RECO	ORD	<u> </u>		
HOLE SIZE	CAS	ING & TUB	ING SIZ	E	DEPTH SE		SAC	KS CEME	NT
	 				· · · · · · · · · · · · · · · · · · ·				
									
		-							
V. TEST DATA AND REQUE OIL WELL (Test must be after to									
Date First New Oil Run To Tank	Date of Test	al volume of	load oil e	and must i	be equal to or exceed top a	Howable for th	is depth or be for fr	1-24 town	P TO E
ength of Test	Tubing Pres				Producing Method (Flow, Casing Pressure	pwnp, gas lyt,		S W U	
	. comg ries						Choke Sale Va	MAR3	0 1989
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.		Gas- MCF	L CC	
GAS WELL							·	יונו:) i,
ctual Prod. Test - MCF/D	Length of To	est	"		Bbls. Condensate/MMCF		Gravity of Conde	nsate	-
sting Method (pitot, back pr.)	Tubing Press	aure (Shut-in))		Casing Pressure (Shut-in)	·	Choke Size	ar jeny jeny	
I. OPERATOR CERTIFIC	ATE OF	COMPI	IANC	F					
I hereby certify that the rules and regular Division have been complied with and	ations of the O	il Conservati	ion		OIL CO	NSERV	ATION DIV	/ISIOI	N
is true and complete to the best of my i	mowledge and	belief.			Date Approve	ed .			
Sin Shu	1 1	4.					MAR 201	ogo –	
Signature	0.0000				Ву	_	1	_/	
PEGGY BRADFIELD Printed Name	REGULA	TORY AF		<u>. </u>	,	<i>b</i> ~	, /- / , (; /- /-	- The second	
	E0C 22	Ti:	tie	İ	Title	SUPF	BVIC C		<u> </u>
3/28/89 Date	505-32	6 <u>–9700</u> Telepho	ne No.			 -			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTI	OH		
SANTA PE			
FILE			
U.E.O.S.			
LAND OFFICE			
TRANSPORTER	OIL		
***************************************	GAS		
OPERATOR			
PROBATION OF	IC E	1	

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501



REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.	
Operator	
Meridian Oil, Inc.	
I	
3535 E. 30th-Farmington, NM 87401 Ressen(s) for filing (Check proper box)	Other (Please explain) Fffactive Data 12 (01 (00
New Well Change in Transporter of:	Effective Date: 12/01/88
	y Gas Change in name of Operator
	Change in name of Operator
	Two Energy Square-Suite 1100-4849 Greenville AveDallas, Texas 75206
II. DESCRIPTION OF WELL AND LEASE	
Lease Name Well No. Pool Name, including Fo	
Aztec 8 Aztec PC	State, Federal or Fee Fee
Location	•
Unit Letter M : 1000 Feet From The South Line	e and 890 Feet From The West
Line of Section O Township 2021 Runge	11ty NMPM San Jilan County
Line of Section 8 Township 30N Range	11W NMPM, San Juan County
HE DESIGNATION OF TRANSPORTER OF OH AND NATURAL	C18
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL Name of Authorized Transporter of Cit or Condensate	Addiess (Give address to which approved copy of this form is to be sent)
NA	
Name of Authorized Transporter of Casinghead Gas V or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	Box 990-Farmington, NM 87401
Unit Sec. Two. Rgs.	is gas actually connected? , When
If well produces oil or liquids, give location of tanks.	: 1
If this production is commingled with that from any other lesse or pool,	give commingling order number:
NOTE: Complete Parts IV and V on reverse side if necessary.	
NOTE: Complete Faris IV and V on reverse side if necessary.	п
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of	APPROVED, 19
my knowledge and belief.	BY
,	Company of the compan
_	TITLE SUPER AND COMMENDED AND
(D Plant)	This form is to be filed in compliance with RULE 1104.
I Maduld	If this is a request for allowable for a newly drilled or deepene
(Signature)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111.
Regulatory Affairs	All sections of this form must be filled out completely for allow
(Title)	able on new and recompleted wells.
12-22-88 (Page)	Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
· (D=14)	Separate Forms C-104 must be filed for each pool in multiply
	completed wells.

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Revga 1

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator	
Meridian Oil Inc.	
Address	
3535 E. 30th-Farmington, NM 87401	
Reason(s) for filing (Check proper box) Other (Please explain) Effective Date: 12/0	1/88
Recompletion OII Dry Gos Change in name of Operator	/and
Change in Ownership Casinghead Gas Condensate Condensate Transporter	
If change of ADRIANT Pre name C & F Operators Inc. 4849 Greenville Ave 75206 Suite 1100,	
If change of ARRIVATOR name C & E Operators, Inc Ballas, Texas 75206 Suite 1100, and address of previous owner C & E Operators, Inc	
II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, including Formation Kind of Lease L	egse No.
Delta Saturda	140.
Blanco, MV FAB	
Location M 1000 C 11 1 000 Work	
Unit Letter $M:1000$ Feet From The <u>South</u> Line and <u>890</u> Feet From The <u>West</u>	
January Service 8 Township 30N Bungs 11W NMPM, San Juan	County
Line of Section O Township SUIV Range 1147 , NMPM, SUIT SUUT	Codiny
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Cit or Condensate X Againes (Give address to which approved copy of this form is to be s	ent)
Meridaian Oil Inc. 3535 E. 30th-Farmington, NM 87401	
Name of Authorized Transporter of Casingnead Gas or Dry Gas Address (Give address to which approved copy of this form is to be s	ent/
EPNG Co. P.O. Box 1492-El Paso, Texas 79978	
If well produces oil or liquids, Unit , Sec. Twp. Rge. Is gas actually connected? , when	•
give location of tanks. 8M 8 30N 11W	
If this production is commingled with that from any other lease or pool, give commingling order number:	
·	
NOTE: Complete Parts IV and V on reverse side if necessary.	
VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION	
VI. CERTIFICATE OF COMPHIANCE	
Thereby certify that the rules and regulations of the Oil Conservation Division have	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief. APPROVED BY	//
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of	. ∦ 3
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief. APPROVED APPROVED TITLE This form is to be filled in compliance with But F 110	# 3
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief. APPROVED BY TITLE This form is to be filed in compliance with RULE 110	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief. APPROVED TITLE This form is to be filed in compliance with RULE 110 If this is a request for allowable for a newly drilled or well, this form must be accompanied by a tabulation of the	deepene
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief. BY TITLE This form is to be filed in compliance with RULE 110 If this is a request for allowable for a newly drilled or well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111.	dsepene deviatio
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief. BY TITLE This form is to be filed in compliance with RULE 110 If this is a request for allowable for a newly drilled or well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111. Regulatory Affairs APPROVED AP	dsepene deviatio
This form is to be filled in compliance with RULE 110 Regulatory Affairs (Title) APPROVED Fill out only Sections I, II, III, and VI for changes applied with and that the information given is true and complete to the best of my knowledge and belief. BY This form is to be filled in compliance with RULE 110 If this is a request for allowable for a newly drilled or well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with AULE 111. All sections of this form must be filled out completely able on new and recompleted wells. Fitl out only Sections I, II, III, and VI for changes are approximately appr	deepene deviation for allow
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief. BY TITLE This form is to be filed in compliance with Rule 110 If this is a request for allowable for a newly drilled or well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with Rule 111. All sections of this form must be filled out completely able on new and recompleted wells.	deepene deviation for allow of owner condition

STATE OF NEV	Z MEXICO II.				Revised 10-1-78
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i ertoration becord	(Interval, size and no	umber, By Blue . 575' w/44 jet	3 (0.31) 250		AMOUNT AND KIND MATERIAL USED
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riom Cont 65-6	7. The	front s	FORMATION RECORD Formation ide: Mesaverde	Perits 3	To Thickness in Feet 97 & 981; 40	Formation
From Cont 65-6 09-4	from 5-83 89	front s	FORMATION RECORD Formation ide: Mesaverde 5-26-42-44-46-4	From Perf 1s. 3: 18-50-52-68	To Thickness in Feet 97 & 981; 40	Fermation 04'; 4185'; 4203-12-13 92-94-96 &98': 4405-07
7.0m Cont 65-6 09-4 Fict	from 6-83 89; 5-46-97	front s 2'; 432' 899';	Formation Formation Ide: Mesaverde 5-26-42-44-46-4 1512-14-16-21-2	From 2 per 1 's. 3' 48-50-52-68-74	To Thickness in Feet 97 & 981; 40 70-72-88-90-8751	Fermation 04'; 4185'; 4203-12-13 92-94-96 &98': 4405-07
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From Cont 65-6 09-4 Fict Foam Frui	from 6-83 89; 5-46-97 ired (1) frac w	front s 2'; 432: 899'; 470 Qualerf's 13	Formation Formation ide: Mesaverde 5-26-42-44-46-4 1512-14-16-21-2 1's 1990-92 89 1ity foam 8 36	From 2 per 1's. 3: 18-50-52-68: 22-67-68-74 07'; 2006-7: 000# sand.	To Thickness in Feet 97 & 98!; 40 70-72-88-90-875! 5-9-10.5-12-	Formation 04'; 4185'; 4203-12-13 92-94-96 898'; 4405-07 13.5-15-16.5 8 18'.
From Cont 65-6 09-4 Fict Foam Frui	from 6-83 89; 5-46-97 ired (1) frac w	front s 2'; 432: 899'; 470 Qualerf's 13	Formation Formation ide: Mesaverde 5-26-42-44-46-4 1512-14-16-21-2 1's 1990-92 89 1ity foam 8 36	From 2 per 1's. 3: 18-50-52-68: 22-67-68-74 07'; 2006-7: 000# sand.	To Thickness in Feet 97 & 98!; 40 70-72-88-90-875! 5-9-10.5-12-	Formation 04'; 4185'; 4203-12-13 92-94-96 898'; 4405-07 13.5-15-16.5 8 18'.
From Cont 65-6 09-4 Fict Foam Frui	from 6-83 89; 5-46-97 ired (1) frac w	front s 2'; 432: 899'; 470 Qualerf's 13	Formation Formation ide: Mesaverde 5-26-42-44-46-4 1512-14-16-21-2 1's 1990-92 89 1ity foam 8 36	From 2 per 1's. 3: 18-50-52-68: 22-67-68-74 07'; 2006-7: 000# sand.	To Thickness in Feet 97 & 98!; 40 70-72-88-90-875! 5-9-10.5-12-	Formation 04'; 4185'; 4203-12-13 92-94-96 898'; 4405-07 13.5-15-16.5 8 18'.
From Cont 65-6 09-4 Fict Foam Frui	from 6-83 89; 5-46-97 ired (1) frac w	front s 2'; 432: 899'; 470 Qualerf's 13	Formation Formation ide: Mesaverde 5-26-42-44-46-4 1512-14-16-21-2 1's 1990-92 89 1ity foam 8 36	From 2 per 1's. 3: 18-50-52-68: 22-67-68-74 07'; 2006-7: 000# sand.	To Thickness in Feet 97 & 98!; 40 70-72-88-90-875! 5-9-10.5-12-	Formation 04'; 4185'; 4203-12-18 92-94-96 898'; 4405-07 13.5-15-16.5 8 18'.
From Cont 65-6 09-4 Fict Foam Frui	from 6-83 89; 5-46-97 ired (1) frac w	front s 2'; 432: 899'; 470 Qualerf's 13	Formation Formation ide: Mesaverde 5-26-42-44-46-4 1512-14-16-21-2 1's 1990-92 89 1ity foam 8 36	From 2 per 1's. 3: 18-50-52-68: 22-67-68-74 07'; 2006-7: 000# sand.	To Thickness in Feet 97 & 98!; 40 70-72-88-90-875! 5-9-10.5-12-	Formation 04'; 4185'; 4203-12-18 92-94-96 898'; 4405-07 13.5-15-16.5 8 18'.
From Cont 65-6 09-4 Fict Foam Frui	from 6-83 89; 5-46-97 ired (1) frac w	front s 2'; 432: 899'; 470 Qualerf's 13	Formation Formation ide: Mesaverde 5-26-42-44-46-4 1512-14-16-21-2 1's 1990-92 89 1ity foam 8 36	From 2 per 1's. 3: 18-50-52-68: 22-67-68-74 07'; 2006-7: 000# sand.	To Thickness in Feet 97 & 98!; 40 70-72-88-90-875! 5-9-10.5-12-	Formation 04'; 4185'; 4203-12-18 92-94-96 898'; 4405-07 13.5-15-16.5 8 18'.
From Cont 65-6 09-4 Fict Foam Frui	from 6-83 89; 5-46-97 ired (1) frac w	front s 2'; 432: 899'; 470 Qualerf's 13	Formation Formation ide: Mesaverde 5-26-42-44-46-4 1512-14-16-21-2 1's 1990-92 89 1ity foam 8 36	From 2 per 1's. 3: 18-50-52-68: 22-67-68-74 07'; 2006-7: 000# sand.	To Thickness in Feet 97 & 98!; 40 70-72-88-90-875! 5-9-10.5-12-	Formation 04'; 4185'; 4203-12-18 92-94-96 898'; 4405-07 13.5-15-16.5 8 18'.