

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
(USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator C & E Operators, Inc.	8. Farm or Lease Name Fee
3. Address of Operator One Energy Square - Suite 170 - Dallas, Texas 75206	9. Well No. 9-A
4. Location of Well UNIT LETTER B , 970 FEET FROM THE North LINE AND 1820 FEET FROM THE East LINE, SECTION 9 TOWNSHIP 30N RANGE 11W NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3604' Gr.; 3616' K.B.	10. Field and Pool, or Wildcat Blanco-MV
	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Run Production Casing <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to 4812'. Ran Gearhart IES & GRD/N Logs. Ran 5 1/2" 15.5# K, Rg. 3; Cl. A SS Casing as follows: Shoe - 0.9'; 1 joint - 41.32'; FC-2.0'; 61 joints 2519.23'; DV tool 2.0' & 55 joints 2254.35'. Total 117 joints - 4819.80'. Set at 4811'. Cemented by DOWELL - 1st stage 550 sx. 50/50 Poz; 2% gel & 0.5% D-65 & 6 1/2#/sx gilsonite. (Vol = 770 cft). Bump plug @ 4767' @ 7.00 P.M. - 2/12/81. Good Circulation. Drop dart - open DV Tool, and circulate 2 1/2 hrs. Cement 2nd stage @ 2246' with 625 sx. 65/35; 6% gel; 6 1/2#/sx gilsonite followed with 75 sx Cl. "B" 2% gel & 0.5% D-65. Closed DV Tool w/2500 psi., completed @ 10:30 P.M. - 2/12/81. Ck tool, ok. Cement circulated on 2nd stage (1382 cft). Set casing slips and released rotary tools. Standing for completion rig.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. R. Cunningham by TITLE Agent DATE 2/16/81

Original Signed by FRANK T. CHAVEZ

APPROVED BY _____ TITLE SUPERVISOR DISTRICT # 3 DATE FEB 17 1981

CONDITIONS OF APPROVAL, IF ANY: