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Form O-105
Revised 11-8-8

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Fee
9. Well No. 9-A
10. Field and Pool, or Wildcat Blanco MV
11. County San Juan

TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER
TYPE OF COMPLETION REG. WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER
Name of Operator

J. & E. Operators, Inc.

Address of Operator

The Energy Square, Suite 170, Dallas, Texas 75206

Location of Well

SECTION B LOCATED 970 FEET FROM THE North LINE AND 1820 FEET FROM

East LINE OF SEC 9 TWP. 30N RGE. 11W NMPM

15. Date Spudded 2/3/81	16. Date T.D. Reached 2/11/81	17. Date Compl. (Ready to Prod.) 6/27/81	18. Elevations (DF, RKB, RT, GR, etc.) 5604' Gr.; 5616' KB	19. Elev. Casinghead 5606'
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20. Casing Depth 1812	21. Plug Back T.D. 4767	22. If Multiple Compl., How Many 1	23. Intervals Drilled By Rotary Tools All	Cable Tools 0
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Producing Interval(s), of this completion - Top, Bottom, Name

Mesaverde 2902' to 4649'

25. Was Directional Survey Made

No

Type Electric and Other Logs Run

Gearhart IES & GRD/N Blue Jet CB & GS Logs.

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
2-3/8" Cond.	48	30' GL	12 1/4"	Drove & set thru boulders	0
3-5/8"	24	298'	12 1/4"	165 sx. to surface	0
3-1/2"	15.5	4811'	7-7/8"	550 sx. 1st. stage	
		Stage collar @ 2246'		700 sx. 2nd. stage	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					1 1/2" IJ	3806	None

30. TUBING RECORD

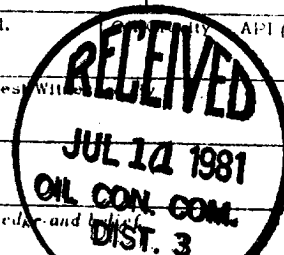
Perforation Record (Interval, size and number) Blue Jet w/42 (.3") jets @ 2902-09&11'; 3797&99'; 3839'; 4002-10-12-40&42'; 4100-70&73'; 1272'; 4362-91&96'; 4400-04-08-16-21-26-29-35-38-51-59-69-73&81'; 4572-74-31-86-89&92'; 4620-21-48&49'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2902' to 4649'	1000 gal. 10% Acetic & 1500 gal. 15% HCL. SWF 132,000# sand & 132,000 gal. water w/FR & STRA added.

PRODUCTION

First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) Flow	Well Status (Prod. or Shut-in) Shut-in for Connection
Test in sales line	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Disposition of Gas (Sold, used for fuel, vented, etc.)	Oil - Bbl.	Gas - MCF
Test to sales line. 7 day SIP's 1100 T&C	Water - Bbl.	Gas - Oil Ratio
List of Attachments	Oil - Bbl.	Gas - MCF
Gearhart & Blue Jet logs.	Water - Bbl.	API (Corr.)
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	Test Well	



SIGNED John M. Heller TITLE Consultant

DATE July 7, 1981

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a summary of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including fall stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 608	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 718	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 2068	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 3643	T. Leadville _____ Mesaverde @
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 3754	T. Madison _____ 2895!
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 4385	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ 4650	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2895 to 4650 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

None tested

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

NA.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation