

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Fee9. Well No.
9-A10. Field and Pool, or Wildcat
Blanco MV12. County
San Juan

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)OIL WELL ☐ GAS WELL ☒ OTHER-

Name of Operator

C & E Operators, Inc.

Address of Operator

One Energy Square, Suite 170, Dallas, Texas 75206

Location of Well

UNIT LETTER B 970 FEET FROM THE North LINE AND 1820' FEET FROM
THE East LINE, SECTION 9 TOWNSHIP 30N RANGE 11W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

5604' Gr; 5616' KB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

 REFORM REMEDIAL WORK ☐
 TEMPORARILY ABANDON ☐
 CIL OR ALTER CASING ☐

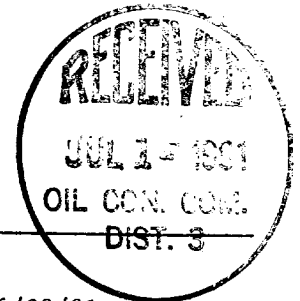
 PLUG AND ABANDON ☐
 CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING TEST AND CEMENT JOBS ☐OTHER Completion Work ☒ALTERING CASING ☐PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. June 20 through June 29, 1981 - Drake Rig No. 24

Drill out stage collars @ 2246' & clean out to 4712' Ran Blue Jet CB & GS Logs.
 Press test to 3000 psi. OK Spot 1000 gal 10% Acetic acid. Perf Mesaverde w/42 (0.30")
 jets @ 2902-09 & 11'; 3797 & 99'; 3839'; 4002-10-12-40 & 42'; 4100'-70 & 73'; 4272';
 4362 91& 96'; 4400-04-08-16-21-26-29-35-38-51-59-69-73 & 81'; 4572-74-81-86-89 &
 92'; 4620-21-48 & 49'. Ran straddle packers & broke down perf's in 16 settings using
 1500 gal 15% HCl. acid. SWF by HOWCO: EIR @ 65 BPM & 1450 psi w/30,000 gal. Wtr.
 w/FR & Frac flo added. Treat w/90,000# 20/40 & 42,000# 10/20 sd & 132,000 gal wtr.
 Treating press. 1450 to 2300 psi. Avg 66 BPM @ 2000 psi. Flush w/4657 gal. ISDP =
 400, 5 min. 150; 12 min. 0; Went in with tubing and flow well to clear sand. Ran
 tubing as follows: 1-1/2" IJ; 2.76# V-55; C1.A. Pin sub = 2.18'; 1 jt = 32.33';
 std SN = 0.73' 27 jts = 853.44; X-O = 0.26'; Bkr. Blast jt = 18.55'; X-O = 0.57'
 & 91 jts 2886.69'; X-O = 0.40' & Hgr = 0.45'. Total tally = 3795.70'; set @ 3805'.
 Blast jts @ 2898' to 2917'. Installed well head. Pump out plug. Flow well to
 clean up.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ED John M. HellerTITLE ConsultantDATE 6/29/81OVED BY Frank T. GrayTITLE SUPERVISOR DISTRICT #3DATE JUL 1 - 1981

DITIONS OF APPROVAL, IF ANY: