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| FILE | | | |
| U.S.G.S. | | 1 | |
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| TRANSPORTER | OIL. | | |
| | GAS | | |
| OPEHATOR | | | |
| PROPATION OFFICE | | | |

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110

| U.S.G.S. | AHTHODIZATION TO TE | DAND HUTANA DIAA HO TEOGRAM | Effective 1-1-65 |
|--|--|--|--|
| LAND OFFICE | AUTHORIZATION TO IT | RANSPORT OIL AND NATUI | CAL YAS |
| TRANSPORTER DIL | | | |
| GAS | | • | |
| PROPATION OFFICE | | | |
| Operator | | | |
| C & E Operators, | Inc. | | |
| Two Energy Square | e - Suite 1100 - 4849 Gre | enville Ave Dalla: | s. Texas 75206 |
| Reason(s) for filing (Cleck proper be | 0x) | Other (Please explain | |
| New We!! | Change in Transporter of: | , | |
| Recompletion Change in Ownership | Cil Dry C | ≓ I . | |
| Citalize in Ownership[_] | Cond Cond | ensate | |
| If change of ownership give name and address of previous owner | | | |
| DESCRIPTION OF WELL AND | | | |
| Pee | 9A Blanco M | | Lease No. Federal or Fee Fee |
| Location B . 970 | | | |
| Unit Letter ; 7/0 | Feet From The North L | ne and 1820 Feet | From The Kast |
| Line of Section 9 T | ownship 30N Range | 11W , NMPM, | San Juan County |
| DESIGNATION OF TRANSPOR | RTER OF OIL AND NATURAL G | | |
| Plateau, Inc. | 11 🔼 or Condensate 🗌 | 1 | approved copy of this form is to be sent) Road, N.EAlbuquerque, N |
| Name of Authorized Transporter of C | | Address (Give address to which | approved copy of this form is to be sent) |
| El Paso Natural Gas Co | | Box 990 - Farming | |
| If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Rge. | Is gas actually connected? | When |
| If this production is commingled w COMPLETION DAT4 | rith that from any other lease or pool | give commingling order number | : |
| Designate Type of Completi | ion - (X) | New Well Workover Deep | Plug Back Same Res'v. Diff. Res' |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| 2/3/81 Elevations (DF, RKB, RT, GR, etc., | Name of Producing Formation | 4812' Top O!l/Gas Pay | 4767' Tubing Depth |
| | Blanco MV | 3797' | 3805' |
| Perforations | | | Depth Casing Shoe |
| | | | |
| | TUBING, CASING, AN | D CEMENTING RECORD | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| 12-1/4" | CASING & TUBING SIZE | DEPTH SET 298° | 165 |
| | 8-5/8" 5-1/2" | DEPTH SET 298 ° 4811 ° | |
| 12-1/4" | CASING & TUBING SIZE | DEPTH SET 298° | 165 |
| 12-1/4" | CASING & TUBING SIZE 8-5/8" 5-1/2" 1-1/2" OR ALLOWABLE (Test must be a | DEPTH SET 298' 4811' 3865' 3866 | 165 1175/250 |
| 12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL | CASING & TUBING SIZE 8-5/8" 5-1/2" 1-1/2" OR ALLOWABLE (Test must be a able for this defined. | DEPTH SET 298* 4811* 3805* 3806 Ster recovery of total volume of load opth or be for full 24 hours) | 165 1175/250 d oil and must be equal to or exceed top allo |
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