

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
 State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER

Name of Operator
E Operators, Inc.

Address of Operator
One energy Square, Suite 170, Dallas, Texas 75206

Location of Well
 UNIT LETTER **D** **152'** FEET FROM THE **North** LINE AND **900'** FEET FROM
 THE **West** LINE, SECTION **9** TOWNSHIP **30N** RANGE **11W** NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
Fee

9. Well No.
9

10. Field and Pool, or Wildcat
Blanco MV

12. County
San Juan

15. Elevation (Show whether DF, RT, GR, etc.)
5629' Gr.; 5641' KB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

DRM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING

ORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT

OR ALTER CASING OTHER _____

OR _____

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-31-81 Drilling 8-3/4" hole @ 643'. Started getting circulation around outside of 9-5/8" surface casing. Well head & BOP's had slipped down. Picked up and recemented by HOWCO w/160 sx. Cl. "B", 3% CaCl. & 1/4#/sx. flocele. Got cement returns early. WOC - 8 hr. Press. test to check out cement job. Still had circ. around 9-5/8" casing. Nippled down and screwed into 9-5/8" casing. Was able to pull 2 jts. 73.60'. Went in w/12 1/4" bit. Top of 9-5/8" casing @ 99'. Had dropped 12'. Went in w/spear. Unable to move the balance of 9-5/8" casing. Went in w/die nipple and screwed into stub @ 99'. Pulled to 20,000# OK. Mixed 20 bbl. gel water to check circ. point. Established that circulation was through die nipple. Pulled 26000# and came loose. Obtained approval, Mr. Frank Chavez, NMOC, Aztec, office to abandon.

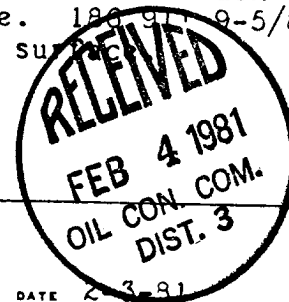
2-3-81 Abandoned well as follows: Ran open end drill pipe to 631'. Mixed approx. 225 sx. Cl. "B", 3% CaCl. cement by HOWCO until cement returned to surface. Layed down drill pipe. Filled hole w/approx. 50 sx. cement back to surface. Complete @ 4:40 AM 2-3-81. Casing left in hole. 180' 9-5/8" from 286' back to 99'. 13-3/8" conductor casing 48' back to surface. HOWCO Job Log attached.

(Plan to move over 10' east and start a new hole)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TITLE **Consultant**

DATE **2-3-81**



Original Signed by **FRANK J. CHAVEZ**

FEB 4 1981

SIGNED BY

TITLE **SUPERVISOR DISTRICT**

DATE

CONDITIONS OF APPROVAL, IF ANY:

JOB LOG

CUSTOMER Oilfield Services

PAGE NO. 1

JOB TYPE Surfaced

DATE 10/2/77

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
					1			on location
	10:00	4	10		1		250	Change to 400 psi
	1	5			1		300	Start production at 100 psi
							400	2 3/4" casing, 10' thick - 8 1/2" BOP
					1			2000 ft. casing
			32		1		400	Stop production at 400 psi
			17.5		1		420	Stop production at 420 psi
								Job Completed
								1000
								1000
								1000

CUSTOMER

CHART NO.	TIME	RATE (BPM)	VOLUME (BSL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1815	2-2-81						ON THE RIG IN THE MID 3000' GEL WATER! (500' to 2000' WATER)
	1930	5					300	SHORT PUMPING GEL WATER
	1933							12 DBL GEL WATER GALS. - RETURN ON BACKSIDE - CONT. to pump ALL of the GEL WATER.
	2000							BREAK-LOOSE ALL of CHEM. pull CASING RUN. DRILL PIPE IN P.T.H. WELL - TOTAL CONT ON LOG 275 SK CONT
	2310	2-3-81						TIE ON TO DRILL PIPE
		5	48				450	START CONT @ 15# INCREASE to 15-4" AFTER 10' GALS. - BREAK CIRC. BACKSIDE
	2315							4" CONT - SHOT DOWN - ATTACHED DRILL PIPE. Pump CONT to fill SURFACE, MID 15 5 DBL 11.5# INCREASE to 11# PIPE FULL.
	0440	2	10				200	JOB COMPLETE

THANK YOU
 JOHN ROBERTSON
 &
 CRILL