ORDER NO. MC-2832

ADMINISTRATIVE ORDER OF THE OIL CONSERVATION DIVISION

Under the provisions of Rule 112-A, C & E Operators, Inc. made application to the New Mexico Oil Conservation Division on December 1, 1981, for permission to dually complete its Fee Well No. 9 located in Unit D of Section 9, Township 30 North, Range 11 West, NMPM, San Juan County, New Mexico, in such a manner as to permit production of gas from the Aztec Pictured Cliffs Pool and the Mesaverde Formation.

Now, on this 19th day of May, 1981, the Division Director finds:

- l. That application has been filed under the provisions
 of Rule 112-A of the Division's Rules and Regulations;
- 2. That satisfactory information has been prvided that all operators of offset acreage have been duly notified;
- 3. That no objections have been received within the waiting period as prescribed by said rule;
- 4. That the proposed dual completion will not cause waste nor impair correlative rights; and
- 5. That the mechanics of the proposed dual completion are feasible and consonant with good conservation practices.

IT IS THEREFORE ORDERED:

That the applicant herein, C & E Operators, Inc., be and the same is hereby authorized to dually complete its Fee Well No. 9 located in Unit D of Section 9, Township 30 North, Range 11 West, NMPM, San Juan County, New Mexico, in such a manner as to permit production of gas from the Aztec Pictured Cliffs Pool and the Mesaverde Formation through parallel strings of tubing.

PROVIDED HOWEVER, That applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A.

 $\frac{\text{PROVIDED FURTHER,}}{\text{tests}}$ That applicant shall take packer-leakage tests upon completion and annually thereafter.

IT IS FURTHER ORDERED: That jurisdiction of this cause is hereby retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

JOE D. RAMEY Division Director

SEAL



NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO APPLICATION FOR MULTIPLE COMPLETION

Operator		County		Date	
C & E Operators, Inc.			Juan		-24-80
			- Cuan	Well	
One Energy Sq., #170,	Dallas, TX 75	206 Fee		9	
Location Unit Sect		Township		Rang	e
of Well D	9	30N		11W	
 Has the New Mexico Oil Conservation zones within one mile of the subject of the sub	well? YES X stance: Order No	ore authorized NO ?		E1	in these same pools or in the same Paso Natural Gas No.Bruington No. 3 SE/4 6-30N-11W
j. The following facts are submitted:	Zone		Intermediate Zone		Lower
a. Name of Pool and Formation			Zone		Zone Planes Massauds
b. Top and Bottom of	Estimated Perfs.				Blanco Mesaverde
Pay Section	2050-2115				Estimated perfs.
(Perforations)	2030 2113				4250-4530
c. Type of production (Oil or Gas)	Gas				Gas
d. Method of Production					Jas
(Flowing or Artificial Lift)	Flow			Flow	
X Date showing the location of operators of all least tors have been furnish X Date showing the location of operators of all least tors have been furnish X Date showing the location of the locat	rs and location thered depth, location and to tion of all wells on a sees offsetting applica sees offsetting applica bed copies of the appwell or other accepta ch log is not available on which this well is Box 145, Farm 125 Petroleum 142, Aztec, NM	of, quantities ype of packer upplicant's lease. etion from eachication. ble log with the at the time located togethington, lam Plaza,	used and top of cemes and side door chokes ase, all offset wells ch offset operator, or tops and bottoms of application is filed in their with their correct NM 87401 Farmington, NA	ent, perforated, and such off on offset lead in lieu there producing zoot shall be sumailing addr	
6. Were all operators listed in Item 5 abdate of such notification 11-2 CERTIFICATE: I, the undersigned, s Inc. (columber my supervision and direction and the	tate that I am the	Cor	nsultant	_ of theC	& E Operators

•Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

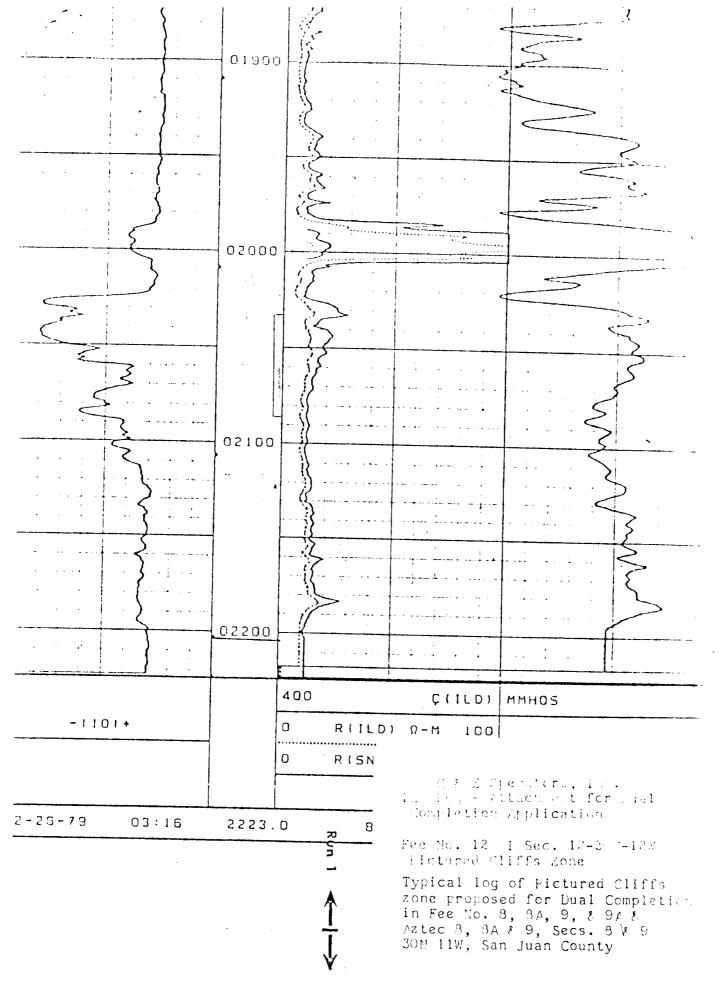
John M. Heller

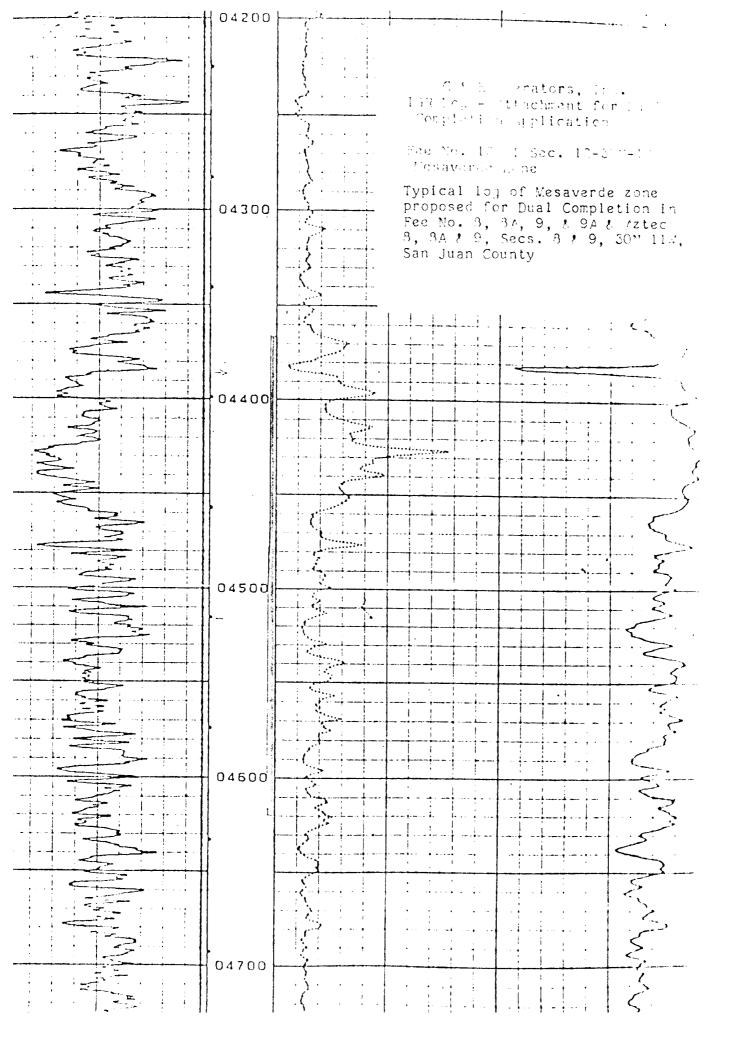
Signature

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in Que or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

C ! E Operators, Inc.
Diagrammatic Sketch for
dual completion of Pictured
Cliffs ! Mesaverde
Fee Vo. 9
Unit D Sec. 9-30N-11W
San Juan Co., N. M

Fictured Cliffs → Mesaverde 10" Ser. 600 OCT Lual Tree \leftarrow 9-5/3" 36# Surface casing to 250' plus ' cemented w/130 sx. √ 7" 23# Production casing to approx. 43001 and stage cement 2> 1)" IJ tubing on PC to " 1st. stage 230 sx. With est. approx. top of perfs. top $\approx 30 \mbox{\ensuremath{\mbox{0}}\ensuremath{\$ 320 sx. back to surface. Est. top of PC (2050! 2 centralizers above & below FC zone and retal basket below stage Ecssible perfs. to collar 21151 Faker Wod. "I" Production packer. @ approx. 22001 - 2-3/8" EUE tubing w/Baker seal assy. Set at approx. top of MV perfs. Inticipated top of Mesaverde To side door chokes are perfs. @ 4250! programmed. Possible perfs. to 4530'





4.0 64 11 0P. F11 4 A 0011 Ŋ 0 0/3 11.11Mecs ON.CO. 15.16. Gras 301 15.16. 5746 THOMAS MI 11920 INC 11915/BE FAIE-BURUFITE . 1095 1/36 BROWN'S! 001.1 1405 0 17/00 17 ω 210. 1150 054 CAE 30. B.H. KEYES FLUENNICE #) 74 E OU. Fr. C. 5. A 180 F/SC. 180 F/SC. TONNO 9931 1015 490 'n Ø 770 800 EPNG Bruington Oras 0 8 1450 F. 1112 000 058 13.00 8/ML 1050 8/ML