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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER- 2. Name of Operator C & E Operators, Inc. 3. Address of Operator One Energy Square - Suite 170 - Dallas, Texas 75206 4. Location of Well UNIT LETTER M 1095 FEET FROM THE South LINE AND 1140 FEET FROM THE West LINE, SECTION 9 TOWNSHIP 30N RANGE 11W NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 5,600' Gr; 5,612' KB	7. Unit Agreement Name 8. Farm or Lease Name Aztec 9. Well No. 9 10. Field and Pool, or Wildcat Blanco MV 12. County San Juan
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Run production casing
	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Total Depth - 4,741' - 7-7/8" hole. Ran Gearhart IES & GRD/N Logs. Ran 54" 15.54, K, Rg. 3; Cl. A Casing as follows:
GS - 0.90'; 1 joint 42.24'; FC - 2.00'; 62 joints 2,542.16'; Stage collar 200' 42 joints 2,156.91'. Total joints -115 - 4,746.21' set @ 4,740'. Cement by Dowell
1st stage - 475 sx (665 cft) 50/50 Poz 2% Gel; 64#/sx Gilsomite & 0.5% TIC. Proceed w/10 bbl mud wash. Plug to 4,695' w/1800 psi @ 6:35 A.M. - 3/5/81. Check float ok.
Drop dart & open stage collar @ 2,151'. Circulate 2 1/2 Hours. Cement 2nd stage w/ 10 bbl mud wash followed w/ 400 sx (824 cft) 65/35 - 6 Poz-Lite w/64#/sx Gilsomite & followed with 150 sx. (187 cft) Cl. "B" 2% gel. Closed stage collar w/2500 psi. Check closing - ok. Complete @ 11:15 A.M. - 3/5/81. Circulate approximately 50 bbl excess cement. Set casing slips & cut off casing. Released rotary tools. Now standing for completion rig.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. C. Cunningham by mt TITLE Agent DATE 3/10/81

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT #3 DATE MAR 10 1981

CONDITIONS OF APPROVAL, IF ANY: