Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 See Instruction

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

OIL CONSERVATION DIVISION

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Wall ADI No Operator 30-045-24699 MERIDIAN OIL INC. 3535 EAST 30TH STREET, P. O. BOX 4289, FARMINGTON, NM 87499 Other (Please explain) Reason(s) for Filing (Check proper box) New Well Change in Transporter of: Dry Gas Recompletion **EFFECTIVE 12/01/88** X Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator C & F OPERATORS, INC. 4849 GREENVILLE AVE, SUITE 1100, DALLAS, TX 75206 II. DESCRIPTION OF WELL AND LEASE Lease No. Well No. Pool Name, Including Formation Kind of Lease Lease Name State, Federal or Fee FEE AZTEC 9 FARMER FRUITLAND Location 1095 Feet From The SOUTH Line and 1140 Feet From The WEST County , NMPM, SAN JUAN Township 30N Range 11W Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) ne of Authorized Transporter of Oil or Condensate P. O. BOX 4289, FARMINGTON, NM 87499 MERIDIAN OIL INC. Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) or Dry Gas X P. O. BOX 990, FARMINGTON, NM 87499 EL PASO NATURAL GAS COMPANY Sec. Twp. Rge. Is gas actually connected? When? If well produces oil or liquids, give location of tanks. Unit If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Total Depth P.B.T.D. Date Soudded Date Compl. Ready to Prod. Top Oil/Gas Pay Name of Producing Formation Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Length of Test **Tubing Pressure** Water - Bbis. Gas- MCF Actual Prod. During Test Oil - Bbls. **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test - MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) VL OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved ____ By_ PEGGY BRADFIELD REGULATORY AFFAIRS. Printed Nam Title_ 505-326-9700 <u>03/28/89</u>

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.