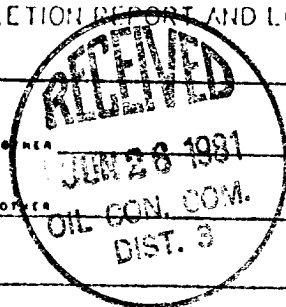


OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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OPERATION	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG



5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Aztec

9. Well No.
9

10. Field and Pool, or Wildcat
Blanco MV; Aztec FC

11. County
San Juan

TYPE OF WELL
OIL WELL GAS WELL DRY OTHER

TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. REVS. OTHER

Name of Operator
C. & E. Operators, Inc.

Address of Operator
One Energy Square, Suite 170, Dallas, Texas 75206

Location of Well

BY LETTER M LOCATED 1095 FEET FROM THE South LINE AND 1140 FEET FROM

West LINE OF SEC. 9 TWP. 30N REC. 11W NE/4

Date Spudded 2/24/81	16. Date T.D. Reached 3/4/81	17. Date Compl. (Ready to Prod.) 5/27/81	18. Elevations (DF, RAB, RT, GR, etc.) 5600' Gr.; 5612' KB	19. Elev. Casinghead 5602'
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Total Depth 4741	21. Plug Back T.D. 4695	22. If Multiple Compl., How Many 3	23. Intervals Drilled By Rotary Tools Cable Tools All
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Producing Interval(s), of this completion - Top, Bottom, Name
Fruitland 1705' to 1720'
Pictured Cliffs 2013' to 2057'
Mesaverde 4045' to 4539'

25. Was Directional Survey Made
No

Type Electric and Other Logs Run
Gearhart IES & GRD/N Blue Jet CB & GSL

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8 Cond.	48	34' GL	12 1/2"	0 Drove through boulders	0
8-5/8	24	302	12 1/2"	225 sx. to surface	0
5-1/2	15.5	4740	7-7/8"	475 sx. 1st. stage	0
Stage collar @ 215'				550 sx. 2nd. stage	

LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					1 1/2" IJ	4037	2093 Mod. "D"
					1 1/2" IJ	1785	1773 AL-5

Perforation Record (Interval, size and number)
Mesaverde 4045' to 4539' w/44 (0.3") jets
Pictured Cliffs 2013' to 2057' w/12 (0.4") jets
Fruitland 1705' to 1720' w/5 (0.4") jets
(Perf's shown on back side)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4045' - 4539'	1800 gal. Acetic; 1500 gal. HCl. & SWF w/155,000# sd.
	& 155,000 gal. water.
2013' - 2057'	500 gal. HCl. & Foam frac

PRODUCTION (Cont. on back side)

1st Production
Production Method (Flowing, gas lift, pumping - Size and type pump)
Flow

Well Status (Prod. or Shut-in)
SI for PL Conn.

Flow Test	Hours Tested	Choke Size	Prodn. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

Disposition of Core (Sold, used for test, vented, etc.)
8 day SIP's
To test into sales line. MVT 1200; PCT 272 Fr. Csg. 438

Test Witnessed by

List of Attachments
Gearhart IES & GRD/N Logs; Blue Jet GSL & CB Logs.

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED John M. Keller TITLE Consultant DATE June 26, 1981

This form to be filled with the appropriate Eastern Office of the Division and filed in the appropriate file after the completion of any available data. It is to be filled with the appropriate Eastern Office of the Division and filed in the appropriate file after the completion of any available data. It is to be filled with the appropriate Eastern Office of the Division and filed in the appropriate file after the completion of any available data.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	569	T. Penn. "B"
T. Salt	T. Strawn	T. Karthoff-Fruitland	727	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	2005	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	3580	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	3699	MV @ 2797
T. Queen	T. Silurian	T. Point Lookout	4342	T. Madison
T. Grayburg	T. Montoya	T. Mancos	4590	T. Elbert
T. San Andres	T. Simpson	T. Gallup		T. McCracken
T. Glorieta	T. McKee	Base Greenhorn		T. Ignacio Quartz
T. Paddock	T. Ellenburger	T. Dakota		T. Granite
T. Blinberry	T. Gr. Wash.	T. Morrison		
T. Tubb	T. Granite	T. Todilto		
T. Drinkard	T. Delaware Sand	T. Entrada		
T. Abo	T. Bone Springs	T. Wingate		
T. Wolfcamp	T.	T. Chinle		
T. Penn.	T.	T. Permian		
T. Cisco (Hough C)	T.	T. Penn. "A"		

OIL OR GAS SANDS OR ZONES

No. 1, from 1694 to 1726 G	No. 4, from _____ to _____
No. 2, from 2005 to 2155 G	No. 5, from _____ to _____
No. 3, from 4036 to 4590 G	No. 6, from _____ to _____

IMPORTANT WATER SANDS

None tested

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet
No. 2, from _____ to _____	feet
No. 3, from _____ to _____	feet
No. 4, from _____ to _____	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Cont. from front side.							
Mesaverde	Perf's: 4045-51-56&62'; 4108-12-16-20-56&58'; 4278-79-87-88-95&96'; 4302-46-52-58-64-70-75-80-92-95&98'; 4413-16-18-29-30-34-64-82&83'; 4507-09-16-28-31-34-37&39'						
Pictured Cliffs	Perf's: 2013-15-17-20-22-28-40-42-44-46-56&57'						Foam frac w/ 70 Quality foam & 40,000# sand.
Fruitland	Perf's: 1705-08-12-15&20'; Treat w/500 gal. 15% HCl. & Foam frac w/70 Quality foam and 20,000# sand.						