5. LEASE NM-09867

UNITED STATES DEPARTMENT OF THE INTERIOR GFOLOGICAL SURVEY

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME Miller Gas Com "B"
1. oil gas well other	9. WELL NO. 1-E
2. NAME OF OPERATOR Energy Reserves Group, Inc.	10. FIELD OR WILDCAT NAME Basin Dakota
 3. ADDRESS OF OPERATOR P.O. Box 3280 - Casper, Wyoming 82602 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20-T30N-R13W
AT SURFACE: 1,835' FSL & 1,120' FWL (NW/SW) AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE San Juan New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	15. ELEVATIONS (SHOW DF, KDB, AND WD) G.L. 5,540' - K.B. 5,552'
TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion of change on Form 9–320.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinent	t to this work.)*
The above referenced well was spudded @ 10:30	PM 2-23-81.
Drilled 12-1/4" hole to 345'.	
Ran 8 jts 8-5/8" O.D., 24#, K-55, R-3, ST&C not Cemented w/225 sx of Class "B" cement w/2% Caddown @ 3:15 PM 2-24-81. Good cement returns.	ew casing set @ 338' (K.B.). Cl ₂ and 1/4# Flocele/sx. Plug
N.U. & pressure tested BOPE to 800 psiheld	o.k.
2-25-81 - Drilling 7-7/8" hole @ 380'.	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct SIGNED COLOR TITLE Dr1g Supt-RM	D DATE 2-25-81
(This space for Federal or State offi	
CONDITIONS OF APPROVAL, IF ANY: [MAR 2 193]	

*See Instructions on Reverse Side