TRANSPORTER OIL GAS			
DISTRIBUTIO	2M	Ī	
SANTA FE		Π	
FILE			
U.S.G.S.		 -	
LAND OFFICE			
TRANSPORTER	OIL	Γ	
	GAS	Γ	
OPERATOR		Γ	
		 1	_

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Porm C-104
Supersedes Old C-104 and C-110
Elloctive 1-1-65

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PROPATION OFFICE	4		•					
Operator	1	~						
BHP Petroleum (Ame:	ricas), In	ıc.						
P.O. Box 3280, Casp	per, WY 8	2602						
Reason(s) for filing (Check proper box	,	· · · · · · · · · · · · · · · · · · ·		10	ther (Please	explain)		
New Weil	Change In	Transport	er al:	_				
Recompletion	Oil C- · · ·		Dry Go	₹ 1				
Change in Ownership X	Casinghed		Group L	nsate La	Box 32	80 Casper	r. Wy 82602	
Change of ownership give name nd address of previous owner			· · ·					
DESCRIPTION OF WELL AND	I FASE							
Lease Name		Pool Name	, including F	Formation Kind of Lease Lease				Lease No.
Miller Gas Com "B"	1-E	Basin	Dakota			State, Federa	or Foo Federal	NM09867
Unit Letter L	1835 Feet Fro	m The SC	outh Lir	ne and	1120	Feet From 1	rhe West	*
	wnship 30N	· · · · · · · · · · · · · · · · · · ·	Range 13		, ИМРМ,		Juan	County
SECTON ACTION OF THE ANGROSS	TED OF CIT	ANIP						334117
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil		AND NA			ive address :	o which com-	ed copy of this form is	
iant <u>Industries</u> , Inc.				P.O. Bo	ox 256,	Farmingto	on, NM 87 401	to be sent)
Name of Authorized Transporter of Ca	singhead Gas	or Dry	Gas XX				ed copy of this form is	
l Paso Natural Gas Co.	, . 	-		1		Farmingto		
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp.	P.ge.		ally connecte			
this production is commingled with COMPLETION DATA			ase or pool,	give commi	ngling order	number:		
Designate Type of Completion		il Well	Gas Well	New Well	Workover	Deepen	Plug Back Same R	es'v. Diff. Res'v.
Date Spudded	Date Compl. R	eady to Pro	od.	Total Depti		-	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.;	Name of Produ	cing Forma	tion	Top O11/Ga	s Pay		Tubing Depth	
Perforations	<u> </u>		······································				Depth Casing Shoe	
		Halle 6	151110 1110				<u> </u>	
HOLE SIZE		& TUBIN	ASING, AND	CEMENTI			1	
11000 3.20	GASING	4 10011	G 312E	 	DEPTH SE	· I	SACKS CE	MENT

								-
	<u> </u>		·					
EST DATA AND REQUEST FO	OR ALLOWAR	BLE (T	est must be a	fter recovery	of total volun	ne of load oil o	and must be equal to o	exceed top allow-
NI, WELL Date First New Cil Run To Tanks	Date of Test		le for this de	pen or be for	full 24 hours,	l		
	Tubing Pressu			Producing Method (Flow, pump, gas lift, etc. 19) & C 15 11 Fig. 1.		E A na .		
ength of Test		. •		Casing Pres		**	Chorellize SFD 2	
Actual Prod. During Test	Oil-Bhis.		/	Water - Bble	•		Garolic COV	71985 L
AS WELL							Dist	
Actual Prod. Test-MCF/D	Length of Test			Bble. Conde	nagte/MMCF		Gravity of Condensa	
Geeting Method (pitot, back pr.)	Tubing Pressur	·• (Shut-1	a)	Casing Pres	swe (S <i>bat</i> -	in)	Choke Size	
ERTIFICATE OF COMPLIANC	`F			1		011555		
LIVER FORE OF COMPLIANCE	, a.d			,	OIL C	SET	TISH COMMESI	אכ
hereby certify that the rules and re				APPROV	ED	771	/ 	, 19
ommission have been complied woove is true and complete to the				BY_	Tra	mk).(Sauce /	
					 	SUPERVISOR D	ISTRICT .	
$\left(\right) \cap \left(\right)$	\nearrow			TITLE_			<u> </u>	
A fale (1)	o Odlo			(1)			ompliance with Rut	
(Signature)			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation					
District Cleul			tests taken on the well in accordance with RULE 111.					
(Title)			All sections of this form must be filled out completely for allowable on new and recompleted wells.					
419	275			Fill	out only S	ections I, II.	. III. and VI for ch	
(Dat	e)			well nam	e or number,	or transport	er, or other such cha	nge of condition
				Sepa complete		C-104 must	be filed for each	pool in multiply
			-	•				