

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☒ well ☐ other

2. NAME OF OPERATOR  
Supron Energy Corp. % John H. Hill, et al

3. ADDRESS OF OPERATOR Suite 020, Kysar Building  
300 W. Arrington, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1000' FSL & 810' FEL (SE SE)  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:  
TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other)

SUBSEQUENT REPORT OF:

☒  
☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

5. LEASE  
SF - 078212

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A

7. UNIT AGREEMENT NAME  
N/A

8. FARM OR LEASE NAME  
McCord

9. WELL NO.  
7-E

10. FIELD OR WILDCAT NAME  
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 4 T30N R13W

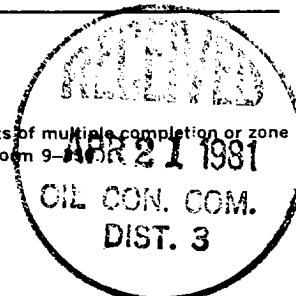
12. COUNTY OR PARISH  
San Juan

13. STATE  
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5701' GR

(NOTE: Report results of multiple completion or zone change on Form 9-331-C)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Total depth, 7 7/8" hole, drilled to 6700'.
2. Ran 141 joints (4795.92') of new 4 1/2", 10.50#, CW-55, R-2, ST&C casing & 47 joints (1916.96') of new 4 1/2", 10.50#, K-55, R-3 ST&C casing.
3. Set and cemented at 6713'RKB.
4. B.J. Hughes cemented in three stages. Bakerline stage tools set at 4463' & 2230'.  
First Stage: 480 sx. 50/50 Poz. 2% Gel. 2% Calcium Chloride .6% D-19 & 1/2 Cu.Ft. Perlite/sk.  
Second Stage: 325 sx. 50/50 Poz, 6% Gel. 2% Calcium Chloride & 1/2 Cu.ft. Perlite per sk. Tailed in with 50 sx. Class "B" cement.  
Third Stage: 634 sx. 50/50 Poz, 6% Gel. 1/2 Cu.ft. Perlite/sk. Tailed in with 140 sx. 50/50 Poz, 2% Gel. 2% Calcium Chloride. Circulation good throughout job. Circulated 21 bbls. cement.
5. Test water shut-off at 2500#, w/8" 4000 Series Shaffer Blow-out Preventer. Subsurface Safety Valve: Manu. and Type Job completed 9:20 P.M., 4/5/81. Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Hermon B. Wallis TITLE Exploration/Development Superintendent DATE April 8, 1981

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE APR 20 1981 FOR RECORD

NMOCC