UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Dec. 1973	Budget Bureau No. 42-R1424		
UNITED STATES	5. LEASE		
DEPARTMENT OF THE INTERIOR	SF-080244		
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Riddle Com		
SUNDRY NOTICES AND REPORTS ON WELLS to not use this form for proposals to drill cr to deepen or plug back to a different servo r. Use Form 9-331-C for such proposals.)			
Servo I, Use Fullin 3-331-0 for such proposition			
1. oi gas K other	9. WELL NO.		
2. NAME OF OPERATOR	8		
Tenneco Oil Company	10. FIELD OR WILDCAT NAME		
3. ADDRESS OF OPERATOR	Basin Dakota		
P. O. Box 3249, Englewood, CO 80155	11. SEC., T., R., M., OR BLK. AND SURVEY OR		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA		
helow.)	Sec. 18, T3 9 N R9W		
AT SURFACE: 1630' FSL 790' FEL	12. COUNTY OR PARISH 13. STATE		
AT TOP PROD. INTERVAL:	San Juan New Mexico		
AT TOTAL DEPTH:	14. API NO.		
6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,			
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6223' gr.		
EQUIEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:			
EST WATER SHUT-OFF			
RACTURE TREAT HOOT OR ACIDIZE	IVED ACILIBR		
HOOT OR ACIDIZE	(NOTE: Report results of multiple completion are be		
	change on Form 9-330.		
NULL OR ALTER CASING	U 130:		
HANGE ZONES	ort25		
	U. S. GEOLOGICAL SURVEY. FARMINGTON, N. M. OIL CON. C. OIL CON. C.		
other) FARMING			
T DECORDE PROPOSED OF COME! ETCD OPERATIONS (Clearly state	en all portinent details, and give partinent dates		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dependently and true vertical depths for all markers and zones pertined	lirectionally drilled, give subsurface locations and		

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly including estimated date of starting any proposed work. If we measured and true vertical depths for all markers and zones pertinent to this work.)

8/27/81 - MIRUSU. NDWH. NUBOP. RIH w/tbg and 6-1/4" bit. RIH to top of liner. 8/30/81 - Perf'd Dakota from 7257-73', 7302-05', 7363-78' wl JSPF. Perf'd from 7410-14', 7439-42', 7492-96' w/2 JSPF. Total 45' and 56 holes. RIH w.tbg and 4-1/2" fullbore pkr. Set pkr @ 7233'. Broke down perfs w/weighted salt water. Broke down @ 2200 psi. Balled off w/84 1.1 ball slrs. Ball off was complete. Could not swab back.

8/31/81 - Well started flowing. RDMOSU.

	W- Syl		
Subsurface Safety Valve: Manu. and Type			Ft.
18. I hereby certify that the for going is t	true and correct		
SIGNED SOUM JA	rue and correct TITLE Production Analyst DATE	9/3/81	
	(This space for Federal or State office use)		
APPR(IVED BY	TITLE DATE _	·	